

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-34246
2. NAME OF OPERATOR PRIMARY FUELS, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO BOX 569 HOUSTON TX 77001	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1719' FSL & 1999; FWL of Section 19	8. FARM OR LEASE NAME PFI Amoco 19 Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 3365 GL	10. FIELD AND POOL, OR WILDCAT Happy Valley Morrow Gas
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 19, T22S, R26E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) DST's

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/21/87 DST NO. 1 3657-3717', no cushion, 5-60-60-120
IH 1638#, IF 125#-104# 5", ISI 1556# 60", FF 104#-146# 60" GTS 4",
FSI 1679# 120", FH 1613#. Sampler: 2000 cc 100# - 48 ft³ gas,
100 cc oil 34.0 API, 1300 cc HOGCM, 350 cc wtr 38K PPM chl, RW .21
@ 60° F, BHT 93° F @ 3640'. Rec: 415' total - 385' HOGCM, 30'
form wtr 40K PPM chl, RW .20 @ 60°.

11/05/87 DST NO. 2 9242-9357', no cushion, teleflow 3-60-120-180
IH 4850#, IF 274#-274# GTS 2" 41# 3", ISI 4358#, FF 249#-223#. Open
41# - 15" 167#. Open to flare on 3/8" choke. 6' flare 120" 64#.
Approx 250 MCFD. FSI 3126#, FH 4926#, BHT 154° F. Sampler: 2500
cc @ 160#, 1.07 ft³ gas, no fluid.

11/14/87 DST NO. 3 10850-911', no cushion, 3-60-60-180
IH 5649#, IF 1247#-1350#, ISI 3431#, FF 1396#-1658#, FSI 3331#,
FH 5649#. GTS 6". Recvd 225' SG & cond cut mud. Chl 165000 PPM,
RW 0.06 @ 60° F. Sampler: 2000 cc, 1850#. Rec: 9.25 ft³ gas +
220 cc SG & cond cut mud. Chl 148000 PPM. RW 0.06 @ 60° F. BHT
172° @ 10833'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Supt.

DATE 12/4/87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

SJS