

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OTHER IN-STATE (Reverse side)

RECEIVED

LEASE DESIGNATION AND SERIAL NO.
NM NM 34246

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		11. FIELD AND POOL OR WILDCAT OR AREA Happy Valley Wolfcamp	
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐		12. COUNTY OR PARISH EDDY	
2. NAME OF OPERATOR PENROC OIL CORPORATION		13. STATE NM	
3. ADDRESS AND TELEPHONE NO. P. O. Box 5970, Hobbs, NM 88241 (505) 397-3596		14. PERMIT NO. -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Letter K, Sec. 19, T22S, R-26-E At top prod. interval reported below 1719' FSL & 1999' FWL At total depth		15. DATE SPUDDED -	
16. DATE T.D. REACHED -		17. DATE COMPL. (Ready to prod.) 7.10.96	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3365 GL		19. ELEV. CASING HEAD -	
20. TOTAL DEPTH, MD & TVD 10,750'		21. PLUG, BACK T.D., MD & TVD -	
22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9254'-9262'		25. WAS DIRECTIONAL SURVEY MADE -	
26. TYPE ELECTRIC AND OTHER LOGS RUN None at Plug back (Logs previously submitted)		27. WAS WELL CORRED No	
CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
Same as previously reported at original drilling and completion			
TOP OF CEMENT, CEMENTING RECORD			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	9190'	9190'	
31. PERFORATION RECORD (Interval, size and number)			
9254' - 9262' (2 spf - 18 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9254 - 9262'		3000 gal. 20% NEFE	
33. PRODUCTION			
DATE FIRST PRODUCTION 7.20.96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 7.10.96	HOURS TESTED 24	CHOKE SIZE 10/64"	PROD'N. FOR TEST PERIOD 8
OIL—BBL. 8	GAS—MCF. 195	WATER—BBL. 0	GAS-OIL RATIO 24375
FLOW. TUBING PRESS. 425	CASING PRESSURE -0-	CALCULATED 24-HOUR RATE 8	OIL GRAVITY-API (CORR.) 24375
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold (to El Paso)			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE President	
DATE 8/24/96			

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.