

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ NOV 10 '87
2. NAME OF OPERATOR
BASS ENTERPRISES PRODUCTION CO. O. L. D. OFFICE
3. ADDRESS OF OPERATOR
P.O. BOX 2760, Midland, Texas 79702-2760
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 460' FSL & 330' FWL of Unit Letter U.
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF ☐ | ☐ |
| FRACTURE TREAT ☐ | ☐ |
| SHOOT OR ACIDIZE ☐ | ☐ |
| REPAIR WELL ☐ | ☐ |
| PULL OR ALTER CASING ☐ | ☐ |
| MULTIPLE COMPLETE ☐ | ☐ |
| CHANGE ZONES ☐ | ☐ |
| ABANDON* ☐ | ☐ |
| (other) 8-5/8" Intermediate CSG. | |

5. LEASE
LC - 060572- A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
BIG EDDY UNIT
8. FARM OR LEASE NAME
BIG EDDY UNIT
9. WELL NO.
112
10. FIELD OR WILDCAT NAME
Und. E Avalon Bone Spring
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6, T21S R28E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
30-015-25818 (10-16-87)
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3190.1" GL 3206.1" KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12-1/4" hole to 2,725' 10-24-87 MDT.
Ran 65 Jts. 8-5/8", 24# K-55 ST&C csg. Float collar & shoe. set @ 2725'.
Cemented w/1240 sx lite with 1/4#/sx LCM, yield 1.84, 12.8 ppg, & 200 sx class "C" neat with 1/4#/sx LCM, yield 1.32, 1.48 ppg. circulated 279 sx to surface. Bump plug with 500 psi, floats held ok. WOC 12 hrs. nipples up BOPE & tested same. Tested 8-5/8" csg. Held ok. Drilled float & shoe & cement. Tested to 1500 psi held ok. Mr. Tom Hare with BLM witnessed csg. & cement job.
Drilling 7-7/8" hole 10-24-87.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

R. C. Hutchens

Title Sr. Prod. Clerk

DATE 10-28-87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

RECEIVED
OCT 29 12 31 PM '87
CALL LOG
AREA 111
INTERCOM

RECEIVED

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.