

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESV. ☐	Other ☐
2. NAME OF OPERATOR		Bass Enterprises Production Co.					
3. ADDRESS OF OPERATOR		P.O. Box 2760, Midland, Texas 79702-2760					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 460' FSL & 330' FWL of Unit Letter U.					
At top prod. interval reported below							
At total depth Same as above							
14. PERMIT NO.		30-015-25818		DATE ISSUED		NOV 25 87	
15. DATE REUDED		10-17-87		16. DATE T.D. REACHED		11-1-87	
17. DATE COMPL. (Ready to prod.)		Dry		18. ELEVATIONS (D.C. RKB, RT, GR, ETC.)*		3190.1 GL 3206.1' KB	
20. TOTAL DEPTH, MD & TVD		5770'		21. PLUG, BACK T.D., MD & TVD		5770'	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*		Dry Plugged & Abandoned 11-4-87		25. WAS DIRECTIONAL SURVEY MADE		NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN		GR-LDT-GNL GR-DLL-MSFL		27. WAS WELL CORED		NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		54.50#		600'		17-1/2"	
8-5/8"		24#		2,725'		12-1/4"	
CEMENTING RECORD		AMOUNT PULLED					
550 sx class "C" w/Additives		NONE					
1440 sx lite & Class "C" w/additives		NONE					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NONE							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
NONE							
31. PERFORATION RECORD (Interval, size and number)							
NONE							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
NONE							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping size and type of pump)		WELL STATUS (Producing or shut-in)			
Dry		Plugged & Abandoned					
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL BBL. GAS MCF. WATER BBL. GAS OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY							
35. LIST OF ATTACHMENTS							
2 each above logs.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		R.C. Houtchens		TITLE		Sr. Prod. Clerk	
				DATE		November 10, 1987	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 34.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	MEAS. DEPTH	TRUE VERT. DEPTH
NONE		B/Rustler T/Capitan Reef T/Delaware T/Bone Spring	871' 1206' 2725' 5531'
DST #1 Bone Spring 5612' - 5770' If 6 min: Weak blow building to strong blow on bubble hose built to blow from bottom of bucket (12"). NGTS ISI 60 min: Blew down to pit. NGTS. Blew down immediately. FF 120 min. Opened with strong blow, steady 12" (bottom of bucket) throughout FF. NGTS FSI 240 min. Blew down to pit immediately NGTS Pipe Recovery : 150' (.74 bbls) gas cut mud Sample chamber: 2400 CC of GCM with a trace of gas, 0 psi RECORDER @ 5764'. IH 2889 psi IF 112-129 psi ISI 506 psi FF 129-157 FSI 676 psi FH 2889 psi BHT 1140			

RECEIVED

NOV 20 '87

O. C. D.
ARTESIA OFFICE

WELL Big Eddy Unit #112

LOCATION Sec. 6-21S-28E Eddy County, New Mexico
(Give Unit, Section, Township, And Range)

OPERATOR Bass Enterprises Production

DRILLING CONTRACTOR Exeter Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1 3/4° 437'</u>	<u>3° 5,770'</u>	<u> </u>
<u>1 1/4° 600'</u>	<u> </u>	<u> </u>
<u>1 1/4° 849'</u>	<u> </u>	<u> </u>
<u>2 1/4° 1,264'</u>	<u> </u>	<u> </u>
<u>2 1/4° 1,313'</u>	<u> </u>	<u> </u>
<u>2 1/4° 1,604'</u>	<u> </u>	<u> </u>
<u>1 3/4° 1,873'</u>	<u> </u>	<u> </u>
<u>1 3/4° 2,257'</u>	<u> </u>	<u> </u>
<u>1 1/4° 2,461'</u>	<u> </u>	<u> </u>
<u>1° 2,725'</u>	<u> </u>	<u> </u>
<u>1 1/2° 3,136'</u>	<u> </u>	<u> </u>
<u>1/2° 3,508'</u>	<u> </u>	<u> </u>
<u>1 1/4° 3,999'</u>	<u> </u>	<u> </u>
<u>3/4° 4,385'</u>	<u> </u>	<u> </u>
<u>1/4° 4,881'</u>	<u> </u>	<u> </u>
<u>3/4° 5,218'</u>	<u> </u>	<u> </u>

Drilling Contractor Exeter Drilling Company

By Bruce D. Houtchens

Bruce D Houtchens, Drilling Manager

Subscribed and sworn to before me this 18th day of November, 1987

Sherri K. Brannon

Notary Public Sherri K. Brannon

My Commission Expires 3-10-90 Midland County Texas