

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN T
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 064391-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

RECEIVED

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement.
See also space 17 below.)
At surface

560' FSL & 1550' FWL

APR 19 1988

O. C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

Indian Hills Unit

8. FARM OR LEASE NAME

Indian Hills Unit

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Indian Basin (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

Sec. 20, T-21-S, R-24-E

14. PERMIT NO.

30-015-25827

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3752.7 GL

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was spudded at 1400 hrs. 3-10-88. Drilled 17 1/2" hole to 300'. Set 13 3/8", 48#, H-40, ST&C casing @ 300'. Cemented w/325 sacks Class "C" +2% CaCl2 + 1/4# Celloflake. Bumped plug w/800 psi @ 2135 hrs., 3-11-88. Circulated 85 sacks to surface. Welded on casinghead and nipped up 11" 5m BOP's. Tested choke, Kelly, upper and lower Kelly valves, T.I.W. and inside BOP to 3000 psi. Tested Blind and Pipe Rams, annular and valves to 1500 psi. TIH and found TOC at 253', tested casing to 1500 psi. Resumed drilling w/11" bit.

RECEIVED
MAR 16 11 28 AM '88
CARLOS
AREA
OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Harley L. Etnyre

TITLE Dist. Drilling Supt.

DATE 3/14/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS