

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 87007

Budget Bureau No. 1004-C-3
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 064391-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Indian Hills Unit

8. FARM OR LEASE NAME

Indian Hills Unit

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Indian Basin (Morrow)

11. SEC., T., R., M., OR BLK. AND
SUBSET OF AREA

Sec. 20, T-21-S, R-24-E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

560' FSL & 1550' FWL

14. PERMIT NO.

30-015-25827

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3752.7

APR 11 '88

O. C. D.
ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐ Drilling Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled 11" hole to 2,000'. Ran 48 jts 8 5/8", 24#, K-55, ST&C casing to 2,000'. Cemented with 525 sacks Class "C" + 8% gel + 5#/sx salt + 5/10% D-12 + 1/4 #/sx Cello-Flake. Tailed in with 250 sacks Class "C" + 2% CaCl₂ + 1/4 #/sx Cello-Flake. Bumped plug with 1,000 psi at 0750 hours 3/15/88. Circulated 252 sacks to surface. Cut off casing and installed 13 3/8" 3M X 11" 5M spool. Tested spool to 1,000 psi. Nippled up 11" 5M BOP's. Tested choke manifold/kelly - upper/lower kelly cocks, TIW valve, pipe rams/blind rams to 5,000 psi. Tested Hydril to 2,500 psi. TIH, drilled 20' of shoe joint and tested casing to 1,000 psi. Resumed drilling with 7 7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drilling Supt.

DATE 3/22/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS