

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1001-
Expend. Authority No. 1-85
LEASE DESIGNATION AND SERIAL
LC-064391-B

dsr

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUN 15 '88

O. C. D.

ABQESM, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Indian Hills Unit
2. NAME OF OPERATOR Marathon Oil Company	8. FARM OR LEASE NAME Indian Hills Unit
3. ADDRESS OF OPERATOR P. O. Box 552 Midland, TX 79702	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Surface Hole Location - 560' FSL & 1550' FWL Bottom Hole Location - 1803.29' FSL & 1929.74' FWL	10. FIELD AND POOL OR WILDCAT Indian Basin (Morrow)
14. PERMIT NO. 30-015-25827	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 20, T-21-S, R-24-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3752.7' GL	12. COUNTY OR PARISH 13. STATE Eddy New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Drilg/Csg/Cmtg Ops ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Continued drilling 7 7/8" hole to 5,000'. Made kick-off point at 5,000' w/1 1/2 degree bent sub and downhole motor. Drilled to 7966'. Due to undesirable hole direction, a 106 sack cement plug was set from 7966' to 7655'. Drilled cement and kicked off @ 7754'. Drilled to 9403'. Cored 9403' - 9539'. Resumed drilling w/7 7/8" bit to 9626'. Cored 9626' - 9716'. Resumed drilling w/7 7/8" bit to 9,820' MD, 9,596' TVD. Ran GL-DLL-MFL-CAL-CNL-LDT-MGL-Sonic 9817' - 7000'. Ran 5 1/2" 17#, 8rd, K-55, ST&C casing to 9817'. Placed stage tool @ 7003'. Cemented 1st stage w/285 sx 65/25 Poz-Mix + 6% gel + 9#/sx salt, tailed in w/220 sx 50/50 Poz-Mix + 2% gel + 4.5#/sx salt. Cement in place at 1427 hours 5/11/88. Circulated 47 sx to surface, circulate through stage tool 4 hours. Cement 2nd stage w/875 sx 65/35 Poz-Mix + 6% gel + 9# salt, circulated cement water to surface, cement in place 1948 hours 5/11/88. Nipple down BOP's, Nipple up tubing spool and test to 3200 psi. Released rig at 2330 hours 5/11/88.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist Drilg Superintendent

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 11 1988

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO