Form 3160-5
(June 1990)

U ED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
AUG 2 8 1996
OIL CON. DIV.
DIST. 2

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Marathon Oil Company
3. Address and Telephone No.: P.O. Box 552, Midland, TX 79702 915/687/1626
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): UL "N", 560' FSL & 1550' FWL Sec 20, T-21-S, R-24-E

5. Lease Designation and Serial No.: LC-064391-B
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation: Indian Hills Unit
8. Well Name and No.: Indian Hills Unit 6
9. API Well No.: 30-015-25827
10. Field and Pool, or exploratory Area: Indian Basin; Upper Penn
11. County or Parish, State: Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☒ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other _____	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Co intends to plug back the Morrow and recomplete the Upper Penn in this well as per the procedure summarized below.
1. Test saftey anchors to 22,500 lbs.
2. MIRU PU. Test tubing. ND tree. NU BOP. POOH with packer and tubing.
3. Set CIBP @ 9,575'. Test CIBP and casing to 1000 PSI.
4. Perforate 7,688-7,744 and 7,782-7,848 with 2 JSPF using 23 gram tungsten lined charges. 246 holes total.
5. Using pinpoint injection tool, acidize 7,688-7,848 with 125 gallons per foot with 15% HCL.
6. Swab back load and test. POOH with treating string.
7. Install pumping equipment as indicated by test. Either rod pump or submersible.
8. ND BOP NU tree. Put well on test. Pumping equipment may be redesigned after test period.

CARLSBAD, NEW MEXICO
AUG 15 11 08 AM '96

14. I hereby certify that the foregoing is true and correct
Signed _____ Title Tom Price, Eng. Tech. Date 8/14/96

(This space for Federal or State office use)
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date 8/21/96
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side