

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cr. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

c15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

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2. Name of Operator

Marathon Oil Company

001 - 9 1996

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

915/687/1626 DIV.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "N", 560' FSL & 1550' FWL
Sec 20, T-21-S, R-24-E

DIST. 2

5. Lease Designation and Serial No.

LC-064391-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Indian Hills Unit

8. Well Name and No.

Indian Hills Unit 6

9. API Well No.

30-015-25827

10. Field and Pool, or exploratory Area

Indian Basin; Upper Penn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon recently completed the plug back of this SI Morrw well, and recompleted it to the Upper Penn as per the summary of work below.

8/29/96: MIRU PU. NU BOP. Released packer and POOH. RU wireline. Set CIBP @ 9,575'. RD wireline Co. Loaed hole with 2% KCl.

8/30/96: RU wireline Co. Using 3 1/8" guns loaded with 23 gram tungsten lined charges 120 degree phasing, perforated Upper Penn 7688-7744, & 7782-7848 with 2 JSPF (246 holes). Dump bailed 1 sack of cement (10') on top of CIBP @ 9575'. RD wireline Co. SD til 9-4-96.

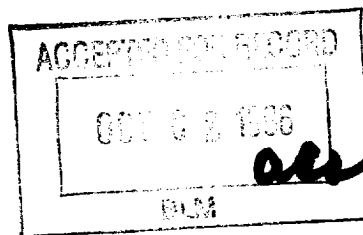
9/4/96: Using pinpoint injection packer, acidized 7848-7688 with 125 gallons per foot HCl. 15250 gallons total. Set PPI @ 7615' and tested backside to 500 PSI.

9/5/96: Swabbed 200 barrels of fluid.

9/6/96: Swabbed 55 barrels of fluid. POOH with treating string.

9/7/96: Installed submersible pump (150 HP TD 1750). Bottom of assembly @ 8264'

ND BOP NU Tree. RDMO PU. Cleaned location.



SEP 30 12 57 PM '96

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14. I hereby certify that the foregoing is true and correct

Signed

Thomas M Price

Title Tom Price, Eng. Tech.

Date 9/25/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.