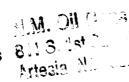
Form 3160-5 (November 1994)

## TED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



Divisatinget Bureau No. 1004-0135 Expires November 30 2000

SUNDRY NOTICES AND REPORTS ON WELLS		0-2824 LC-064391-B
	proposals to drill or to re-enter an	6. If Indian, Allottee or Tribe Name
abandoned well. Use For	m 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No.
		Indian Hills Unit
. Type of Well Oil X Gas Well X Well Other		8. Well Name and No.
Well Well Other  Name of Operator		- Indian Hills Unit #6
Marathon Oil Company		9. API Well No.
a. Address P.O. Box 552, Midland, TX 79702	3b. Phone No. ( <i>include area code</i> ) 915 - 682 - 1626	30-015-25827
		10. Field and Pool, or Exploratory Area Indian Basin Upper Penn
UL "N", 560' FSL & 1550' FWL		Associated Gas Pool
Section 20, T-21-S, R-24-E		11. County or Parish, State  Eddy NM
12. CHECK APPROPRIA	TE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF ACTION	
F-7		
Notice of Intent		on (Start/Resume) Water Shut-Off  Well Integrity
X Subsequent Report		<u> </u>
_		rily Abandon AND PUT WELL BACK
Final Abandonment Notice	Convert to Injection Plug Back Water Dis	AND TOT WELL BACK
		UN PRODUCTION
3. Describe Proposed or Commpleted Operation (clear If the proposal is to deepen directionally or recompl Attach the Bond under which the work will be per	ly state all pertinent details, including estimated starting date of any prelete horizontally, give subsurface locations and measured and true ver formed or provide the Bond No. on file with BLM/BIA. Required so the operation results in a multiple completion or recompletion in a number of the completion of the comple	tical depths of all pertinent markers and zones.  ubsequent reports shall be filed within 30 days
testing has been completed. Final Abandonment N	onces shall be filed only after all requirements, including reclamation	new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has
	NU BOP & Torus. POOH w/ 2-7/8" tbg. RIH	
casing scraper. RIH to 9102' & washed to 9135'. PU swivel & drilled to 9142'. P00H w/bit & scraper.		
RIH w/4-1/2" OD magnet to retrieve lost bit cones. Tagged @ 9145' & washed to solid bottom @ 9157'.  POOH w/magnet & 1 cone. RIH w/ magnet, tagged @ 9157', washed to 9190' & POOH recovering 2nd cone. RIH		
w/bit & DCs on 2-7/8" tbg. Tagged @ 9190' & washed to 9575' w/no returns. Drilled from 9240'to 9428'.		
Circ. & POOH L/D DCs. RIH w/perf gun, RU wireline & ran GR/CCL. Spaced out guns & perfed 9290' to 9300'		
w/6 spf for a total of 60 holes. RIH w/prod. tbg & PLS packer. Couldn't get below 9107'. PUH to 9055'. Set packer. ND BOP & NU tree. RU swab unit & swabbed well. RD PU & turned well to production 2/26/99.		
See packer. In Soil a No S. Se.		•
	AMPER	7
ACCEPTED FOR RECORD (QRIG. SGD.) DAVID HI GLASS		
(Unid. 3db.) DAVID INTGIASS		
MAR 2 9 1959		
	RECEIVED ARTS	20.5
14. I hereby certify that the foregoing is true and correct	1 Title	A-TRIC BE
Name (Printed/Typed)	Larke Engineering Techn	nician
Ginny Larke Survey	Date 3/22/99	Trotuit
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
	Title	Date
Approved by		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	those rights in the subject lease	