Form 3160-5 (August 1999)

UN. LD STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Ct. s. Division FORM APPROVED OMB NO. 1004-0135
Expires: November 30, 2000

BUREAU OF LA	ND MANAGEMEN	T 011 0. 1	A.B.A.QQO	13-2834	al No	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				I C-064391-B		
Do not use this form for proposals to drill or to re-enter an				6. If Indian, A	Illottee or Tribe Name	
abandoned well. Use For						
SUBMIT IN TRIPLICATE - Other instructions on reverse side 0.21				7. If Unit or CA/Agreement, Name and/or I INDIAN HILLS UNIT		
1. Type of Well			\\\\\	8. Well Name	and No.	
Oil Well X Gas Well Other 2. Name of Operator		RECEIVED 23 3b. Phone No Oricluda and Sobile 25 800-351-1417		INDIAN HIL		
Marathon Oil Company				9. API Well No.		
3a. Address				30-015-258	327	
P.O. Box 552 Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area INDIAN BASIN MORROW GAS POOL		
UL "N", 560' FSL & 1550' FWL						
SECTION 20, T-21-S, R-24-E		170		11. County of	Parish, State	
				EDDY	NM	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REP	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYP				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
	Alter Casing	X Fracture Treat	Reclamation	on	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomple	te	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon		
<u></u>	Convert to Injecti	on Plug Back	Water Disp	sposal		
Attach the Bond under which the work will be per following completion of the involved operations. Itesting has been completed. Final Abandonment Indetermined that the final site is ready for final inspirate the final site is ready for final inspirate the final site is ready for final inspirate that the final site is ready for final site	If the operation results i Notices shall be filed or ection.) saver. Pressur ton. Frac perf RU flowback man	n a multiple completion or re nly after all requirements, inc e test 2-7/8" tbg t 's from 9290'-9300' nifold & flowed well	completion in a reluding reclamation 9000 psi.w/34,000 gaback recovers	new interval, a Fon, have been con, have been con. RD tree solutions also designed to the control of the contr	orm 3160-4 shall be filed on- ompleted, and the operator h aver. lity CO2 foam bls fluid in 2	
(ORIG. SGD.) GAR	N	TED FOR RECORD	Į.	NEUM EN	GMEER	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ginny Larke Lexue	Larke	Title Engine	er Technici	an		
		Date 11/13/00				
THI	S SPACE FOR FEI	DERAL OR STATE OF	ICE USE			
Approved by		Title		Ι	Date	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to	o those rights in the sub	warrant or Office				
which would entitle the applicant to conduct operations	arcicon.					