

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons.
N.M. DIST. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0137
Date: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.
LC-064391-B

c/s

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Indian Hills Unit	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____		7. UNIT AGREEMENT NAME Indian Hills Unit	
2. NAME OF OPERATOR Marathon Oil Company		8. FARM OR LEASE NAME, WELL NO. Indian Hills Unit NM 70964A 6	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702		9. API WELL NO. 30-015-25827 S3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL "N", 560' FSL & 1550' FWL At top prod. interval reported below UL "K", 1371' FSL & 1603' FWL At total depth UL "K", 1803' FSL & 1857' FWL		10. FIELD AND POOL, OR WILDCAT Indian Basin Upper Penn Associated Gas Pool	
14. PERMIT NO. 800-351-1417		12. COUNTY OR PARISH Eddy Co.,	
15. DATE SPUDDED 5/25/02		13. STATE NM	
16. DATE T.D. REACHED 5/25/02		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL:3753 KB:3769	
17. DATE COMPL. (Ready to prod.) 5/25/02		19. ELEV. CASINGHEAD all	
20. TOTAL DEPTH, MD & TVD 9820' MD 9596' TVD		21. PLUG, BACK T.D., MD & TVD 9118' MD 8979' TVD	
22. IF MULTIPLE COMPL., HOW MANY* all		23. INTERVALS DRILLED BY all	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7870'-8010' MD, 7730'-7846' TVD UPPER PENN		25. WAS DIRECTIONAL SURVEY MADE all	
26. TYPE ELECTRIC AND OTHER LOGS RUN all		27. WAS WELL CORED all	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
See	Original	Completion	Report		

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	8395	RBP-8395'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7870'-8010' 4 JSPP NEW PERFS SHOT 5/21/02		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7870'-8010'	14,500 GALS 15% OCA SOUR ACID

33.* PRODUCTION							
DATE FIRST PRODUCTION 5/25/02		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) SUB PUMP				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/2/02	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 38	OIL - BBL 0	GAS - MCF 1194	WATER - BBL N/A	GAS - OIL RATIO N/A
FLOW. TUBING PRESS. 255	CASING PRESSURE 220	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY JUN 12 2002 ALEXIS C. SWOBODA PETROLEUM ENGINEER	
35. LIST OF ATTACHMENTS		DATE 6/7/02	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>Garry Larke</u> TITLE <u>Engineer Technician</u> DATE <u>6/7/02</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			SEE ORIGINAL COMPLETION REPORT			