

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 208
SANTA FE, NEW MEXICO 87501

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OIL CONSERVATION DIVISION
REGISTRATION OFFICE

Form C-104
Revised 10-01-78
Format 05-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I, L & T OIL CO.
2209 West Industrial Midland, Texas 79701
Location for filing (Check proper box)
☒ New Well ☐ Change in Transporter of:
☐ Recompletion ☐ Oil ☐ Dry Gas
☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Wilderspool FEDERAL</u>	Well Name, Pool Name, Including Formation <u>Wildcat (Bone Springs)</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM14768B</u>
Location Unit Letter <u>E</u> <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>11</u> Township <u>21S</u> Range <u>27E</u> NMPM. <u>Eddy</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Navajo Refining</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 159 Artesia, New Mexico 88210</u>		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Phillips Petroleum</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook Odessa, Texas 79763</u>		
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>11</u>	Twp. <u>21S</u>
	Range <u>27E</u>	Is gas actually connected? <u>yes</u>	When <u>1-26-88</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
President
(Title)
3-21-88
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 05 1988, 19
BY Original Signed By
M. Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded 11-28-87	Date Compl. Ready to Prod. 3-14-88		Total Depth 6270		P.B.T.D. 6260			
Interval (DF, RKB, RT, CR, etc.) GR 3257.2	Name of Producing Formation Bone Springs		Top Oil/Gas Pay 5447		Tubing Depth 6228			
					Depth Casing Shoe 6270			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8" 54.5#	435	500 (circ)
12-1/4	8-5/8" 32#	2553	1150 (circ)
7-7/8	5-1/2" 17#	6270	1350 (circ)
	2 3/8	6228	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-14-88	Date of Test 3-15-88	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs.	Tubing Pressure 200	Casing Pressure 30	Choke Size NA
Actual Prod. During Test 24	Oil-Bbls. 19	Water-Bbls. 5	Gas-MCF 48

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (khat-in)	Casing Pressure (khat-in)	Choke Size