

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

17' 6
Form 3160-5, Nov. 1988, 11-15
Replaces August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	6. LEASE DESIGNATION AND SERIAL NO. NM-14768B
2. NAME OF OPERATOR L & T OIL CO. ✓	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2209 W. Industrial, Midland, Texas 79701	8. FARM OR LEASE NAME Wilderspin Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL & 660' FWL Sec. 11, T-21S, R-27E	9. WELL NO. 4
14. PERMIT NO. API 30-015-25836	10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether DF, RT, CR, etc.) RKB 3267'	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 11, T-21S, R-27E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

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O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☒
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☒
REPAIR WELL	☐	(Other)	☐
CONVERT TO SWD	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE COMPLETION OR COMPLETION OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 5-5-89 Rigged up, squeezed perfs. @ 2955-72'
- 5-8-89 Drilled out squeeze. Tested to 1000# fro 10 minutes. Held okay, perforated 1 JSPF 3957-99. Acidized w/ 2000 gal. 7-1/2%.
- 5-9-89 Fraced with 20,000# and N₂
- 5-10-89 Flowed and swabbed load. All load recovered, swabbing 200 bbls/day. All water.
- 5-11-89 Shut in
- 5-25-89 Ran tension packer and set @ 2850'. Tested backside to 500#. Held okay.

REQUEST TO CONVERT TO SWD FOR LEASE PRODUCED WATER (APPROX. 35 BBL/DAY.)

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18. I hereby certify that the foregoing is true and correct

SIGNED Tom Lundberg

TITLE Vice President

DATE 6-19-89

(This space for Federal or State office use)

APPROVED BY Shamir J. Shan
CONDITIONS OF APPROVAL, IF ANY:

FOR:
TITLE

DATE 6-27-89

*See Instructions on Reverse Side