

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIF  
(Other instruction  
verse side)

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Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER  
2. NAME OF OPERATOR  
Primary Fuels, Inc. ✓  
3. ADDRESS OF OPERATOR  
PO Box 569 Houston TX 77001  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1687' FSL & 2041' FWL of Section 19

MAR 14 '88

O. C. D.  
ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.  
NM-34246  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
PFI Amoco 19 Federal  
9. WELL NO.  
2  
10. FIELD AND POOL, OR WILDCAT  
Wildcat  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec 19, T22S, R26E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☒  
(Other) ☐  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/10/88 MIRU Completion Rig (Mac Chase Rig 3).  
2/12/88 Perforated 2SPF 4538-4510' w/4" casing gun. Pumped 100 gal 10% acetic into perforations.  
2/16/88 Acidized w/3000 gals 7-1/2% NEFE + 120 7/8 RCN balls. Displ 19 bbl 2% KCL. Formation broke @ 1640 PSI. ATP 1570 @ 3 BPM. No ball action. ISIP 1150 PSI. 15 min SITP 970 PSI.  
2/17-18/88 Swabbed well. Water analysis:  
RW - 0.053 @ 60°F  
SG - 1.16 @ 60°F  
PH - 6.5  
CAL - 26250  
MG - 15000  
CHL - 155000  
SULF - Lite  
BICARB - 300  
IRON - Hvy  
OIL - 5%  
2/19/88 Set CIBP @ 4480'. Test same 1750# 10 min. Spot 2 sx Cl "A" on CIBP.

RECEIVED  
FEB 24 12 23 PM '88  
CARTER COUNTY OFFICE  
ARTESIA, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Superintendent DATE 2/22/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SJS