

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

APR 26 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TECHNICAL OFFICE

I. Operator Primary Fuels, Inc. ✓	
Address 415 West Wall, Suite 1300, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate
If change of ownership give name and address of previous owner _____ Casinghead Gas MUST NOT BE PRODUCED WITHIN EXCEPTION FROM RULE 1104. IS OBTAINED 6/29/88	

II. DESCRIPTION OF WELL AND LEASE

Lease Name PFI Amoco 19 Federal	Well No. 2	Pool Name, Including Formation Wildcat (Delaware)	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter K : 1687 Feet From The South Line and 2041 Feet From The West Line of Section 19 Township 22S Range 26E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX. 77251-1183	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Negotiating	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 19
	Twp. 22S	Rge. 26E
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Janice Courtney
(Signature)

Sr. Production Analyst

(Title)

April 25, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 14 1988, 12

BY Original Signed By

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
12/07/87	4/02/88		4,600'			4,561'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
GL 3377.6'	Cherry Canyon		3682'			3,617'			
Perforations						Depth Casing Shoe			
3682-3754', 2332-2360'						4,600'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
17 1/2	13 3/8		623'			855			
12 1/4	8 5/8		2,190			950			
7 7/8	5 1/2		4,600			650			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2/23/88	4/12/88	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	35 psi	0	3/4"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	38	387	89

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

A request for a testing allowable of 500 barrels was approved on 3/10/88 for the month of March, 1988.