#### SUPPLEMENTAL DRILLING DATA

# MUSSELMAN, OWEN & KING OPERATING, INC. WELL #2 SMITH FEDERAL NW\2SW\2 Sec. 1-22S-23E EDDY COUNTY, NEW MEXICO

1. SURFACE FORMATION: Queen formation of Permian Age (Elev. 3910')

### 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

| San Andres  | 630 <b>'</b> | Wolfcamp | 6510' |
|-------------|--------------|----------|-------|
| Glorieta    | 2140 '       | Cisco    | 7360' |
| Bone Spring | 3920'        |          |       |

# 3. ANTICIPATED POROSITY ZONES:

Water: Queen-Grayburg & Upper San Andres. Gas: Cisco-Canyon.

4. CASING DESIGN:

| Size    | Interval           | Weight | Grade | Joint |
|---------|--------------------|--------|-------|-------|
| 13 3/8" | 0 - 350'           | 48.0#  | H-40  | STC   |
| 8 5/8"  | 0 ~ 2 <b>400</b> ! | 24.0#  | K-55  | STC   |
| 5 1/2"  | 0 - 5100'          | 14.0#  | K-55  | STC   |
|         | 5100 - 7500'       | 15.5#  | K-55  | STC   |

5. <u>PRESSURE CONTROL EQUIPMENT</u>: Two ram-type preventers. BOP Sketch is attached.

### 6. CIRCULATING MEDIUM:

0 - 350' Fresh spud mud. 350 - 6800' Fresh water with mud additives, as needed. 6800 - 7500' Water based drilling fluid conditioned as necessary for control of viscosity. pH, and water-loss.

7. <u>AUXILLIARY EQUIPMENT</u>: Drill string stabbing valves will be maintained on the rig floor in the "open" position while drilling operations are in progress.