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JUN 15 '90

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

ARTESIA OFFICE

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 5-18-88 Date of First Allowable or Allowable Change _____
Purchaser Marathon Oil Co. Pool Indian Basin Upper Penn
Operator Musselman, Owen & King Op., Inc. Lease Smith Federal
Well No. 2 Unit Letter L Sec. 1 Twp. 22 Range 23
Dedicated Acreage 673.32 Revised Acreage 367.43 Difference _____
Acreage Factor 1.05 Revised Acreage Factor .5457 Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

OCD District No. II

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments						REMARKS
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	
April						
May						
June						
July						
August						
September						*Admin. Order NSL-2453, receives 54.57 percent of the standard monthly proration allowable.
October						
November						
December						
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTALS						
Allowable Production Difference						
June Schedule O/U Status						
Revised April O/U Status						
						Effective In July Schedule
						Current Classification M To

Note: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LEVY, Division Director

By Richard L. Brown