

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other inst. on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO. *458*

NM 58145

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Springs AEU Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Springs Morrow

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Unit G-

Lot 7, Sec. 3-T21S-R25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1960' FNL & 1550' FEL

14. PERMIT NO.

API #30-015-25865

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3306' GR

RECEIVED
FEB 08 '88

O. C. D.
ARTESIA OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole 7:00 AM 1-29-88 with Auger Air. Set 40' of 20" conductor at 40'. Redi-mix to surface. Notified Danny Cortez, BLM, Carlsbad, of spud. Resumed drilling 17-1/2" hole with rotary 9:30 AM 1-31-88. Ran 7 joints 13-3/8" 61# J-55 ST&C casing set 310'. Texas Pattern Notched guide shoe set 310'. Insert float set 268'. Cemented w/300 sx Class C + 2% CaCl₂ (yield 1.32, weight 14.8). PD 9:15 AM 2-1-88. Bumped plug to 500 psi, released pressure and float held okay. Cement did not circulate. WOC 5 hrs. Tag at 115' with 1". Pumped 90 sx Class C + 3% CaCl₂. PD 2:30 PM 2-1-88. Circulated 15 sx to pit. WOC. Drilled out 3:00 AM 2-2-88. WOC 17 hrs and 45 minutes. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

RECEIVED
FEB 3 10 20 AM '88
CARLSBAD AREA

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Dyanita Doodler

TITLE

Production Supervisor

DATE

2-2-88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 3 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO