

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN TRI-FOIL
DRAWER DD
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 58145

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 03 '88

IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Yates Petroleum Corporation	8. FARM OR LEASE NAME Springs AEU Federal Com
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1970' FNL & 1550' FEL	10. FIELD AND POOL, OR WILDCAT Undes. Springs Morrow
14. PERMIT NO. API #30-015-25865	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Unit G- Lot 7, Sec. 3-T21S-R25E
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 3306' GR	12. COUNTY OR PARISH Eddy
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	Set lost circ. plug, intermediate csg.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-3-88. Tag cement at 270'. Drilled out at 347'. Wash to bottom, had 20' fill. Resumed drilling.
2-4-88. Lost returns 1292'.
2-5-88. Cemented lost circulation plug 810' w/125 sx Class C w/1/4#/sx Flocele + 3% CaCl. Tailed in w/275 sx Class C + 3% CaCl (yield 1.32, weight 14.8). PD 1:15 PM 2-5-88. WOC 3 hrs. Tag at 1425'.
2-7-88. Drilling with no returns.
2-9-88. Ran 66 joints 32# J-55 LT&C casing set 2805'. Regular guide shoe set 2805', float collar set 2778'. Cemented w/1000 gals Flocheck, 700 sx Halliburton Lite, 1/4#/sx Flocele, 5#/sx Gilonsite, 3% CaCl2 (yield 1.8, weight 12.8). Tailed in w/200 sx Class C + 2% CaCl2 (yield 1.32, weight 14.8). PD 11:45 AM 2-9-88. Bumped plug to 600 psi, released pressure, held okay. Cement did not circulate. WOC 5-1/4 hrs. Ran Temp. Survey and found top of cement 1100'. Ran 1". Tag cement 1118'. Spotted 35 sx Class C + 3% CaCl2. PD 9:00 PM 2-9-88. WOC 6-1/2 hrs. Ran 1". Tag cement 1103'. Spotted 35 sx Class C + 3% CaCl2. PD 3:30 AM 2-10-88. WOC 3 hrs. Ran 1". Tag cement 1057'. Spot 100 sx 50/50 CalSeal and 50 sx Class C + 3% CaCl2. PD 6:45 AM 2-10-88. WOC 1-1/4 hrs. Ran 1". Tag cement 760'. Spotted 200 sx Class C + 3% CaCl2. PD 8:15 AM 2-10-88. WOC 2-1/4 hrs. Ran 1". Tag cement 297'. Spot 150 sx Class C + 3% CaCl2. PD 10:45 AM 2-10-88. Circulated 15 sx to pit. WOC. Drilled out 10:00 PM 2-10-88. WOC 34 hrs and 15 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED Ante Medley TITLE Production Supervisor DATE 2-11-88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side