

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 58145

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Springs AEU Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Springs Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit G-

Lot 7, Sec. 3-T21S-R25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well or to re-enter a well.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

APR 18 '88

O. C. D.

ARTESIA, OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1960' FNL & 1550' FEL

14. PERMIT NO.

API #30-015-25865

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3306' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set production csg, Perforate

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10560'. Reached TD 3-2-88. Ran 253 joints 5-1/2" casing as follows: 71 jts 5-1/2" 17# N-80 LT&C, 136 jts 5-1/2" 15.5# J-55 LT&C and 46 jts 5-1/2" 17# N-80 (total 10571') casing, set at 10560'. Float shoe set 10560', float collar set 10518'. Top of marker joint 9700'. Cemented w/500 gals Flocheck 21 and 375 sx Class H with .5% Halad-22A, .3% CFR-3 and 5#/sx salt (yield 1.18, weight 15.6). PD 10:15 PM 3-6-88. Bumped plug to 2200 psi for 3 minutes, float and casing held okay. WOC 18 hrs. 3-9-88. WIH and perforated 14 .42" holes as follows: 10102-106' w/4 holes (1 SPF). Perforated 10141-143' w/4 holes (2 SPF) and 10144-147' w/6 holes (2 SPF). 3-10-88. Treated perforations 10102-10147' w/2500 gals 15% Morrow acid with Nitrogen and 10 ball sealers.

RECEIVED
MAR 15 10 50 AM '88
CARTER AREA
WELLS

18. I hereby certify that the foregoing is true and correct

SIGNED Anita Doodley

TITLE Production Supervisor

DATE 3-14-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side