

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NM OIL SUBMIT IN TRIPLI-CATE  
(Other instruction on reverse side)  
Artesia, NM 88210

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO  
NM 58145

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Springs AEU Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit G-  
Lot 7, Sec. 3-T21S-R25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

1960' FNL & 1550' FEL

14. PERMIT NO.

API #30-015-25865

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3306' GR

APR 18 '88

O. C. D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Set CIBP, retainers, perforate treat

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Set CIBP at 9995' w/35' cement on top. Cut casing at 8980'. Unable to pull casing. 3-22-88 - 3-23-88. Cemented casing cut at 8980' w/retainer at 8950', 50 sx Class "H". Perforated casing at 8100' w/4 shots, cemented casing w/50 sx Class "H", retainer at 8044'.

Perforated casing at 7400' w/4 shots, retainer at 7333', cemented w/935 sx Class "C", top 3700'. Ran CBL. Perforated 7172-76' w/4 SPF (16 holes). Treated perforations 7172-76' w/1000 gals 15% acid.

3-28-88. Perforated Bone Springs 4857-69' w/10 .50" holes as follows: 4857, 59, 60, 61, 62, 63, 65, 67, 68, and 69'. Treated perforations 4857-69' w/1500 gals 7 1/2% Spearhead acid. Swabbed dry.

RECEIVED  
MAR 31 11 01 AM '88  
CARLETON  
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 3-30-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SJS