

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other Instructions on reverse side)

ICATE*
OR re-

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 58145

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Springs AEU Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Bone Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit G-

Lot 7, sec. 3-T21S-R25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

APR 18 '88

O. C. D.
ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Change well status to oil.

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1960' FNL & 1550' FEL

14. PERMIT NO.

API #30-015-25865

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3306' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Plug back & test Bone Springs X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-17-88. Set CIBP at 9995' w/35' cement on top. Cut 5 1/2" casing at 8980' and could not pull.

Propose to plug back and test Bone Springs interval in the following manner:

- 1) Set cement retainer at 8950' and pump 50 sx cement through casing cut at 8980'.
- 2) Perforate 4 holes at 8100'. Set cement retainer at 8050' and pump 50 sx cement.
- 3) Perforate 4 holes at 7350'. Set cement retainer at 7300' and cement with approximately 900 sacks. Calculate cement top to be at 4000'.
- 4) Selectively perforate and treat Bone Springs for production.

Verbal approval for the above procedure obtained from Shannon Shaw, BLM, Carlsbad, NM, 3-21-88, by Ray Stall, Yates Petroleum Corporation.

RECEIVED
MAR 24 11 13 AM '88
CARLSBAD OFFICE
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Janita Doodlett

TITLE Production Supervisor

DATE 3-22-88

(This space for Federal or State office use)

APPROVED BY

Ray Stall

TITLE

DATE

4-14-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side