

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

c/SP

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface
1980' FNL & 1550' FEL
1960'

14. PERMIT NO.
API #30-015-25865

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3306' GR

RECEIVED
APR 19 '88
O. C. D.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
NM 58145

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Springs AEU Federal Com

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undesignated Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit G-
Lot 7, Sec. 3-T21S-R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) Set CIBP, perforate, treat ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-1-88. Perforated 4664-4686' w/7 holes and 4591-4600½' w/8 holes. Straddled perfs 4664-4686'. Well communicated. Treated both sets of perfs w/2000 gals 15% acid with 20 ball sealers. Swabbed back black water.

4-5-88. Set CIBP at 7100' w/35' cement on top. Set CIBP at 4550' w/35' cement on top. Cut 5-1/2" casing at 3670'. Set 35 sx Class "C" cement plug across stub. Pulled casing to 2850'. Set 35 sx Class "C" cement across 8-5/8" shoe from 2850-2750'. Laid down all 5-1/2" casing.

4-6-88. WIH on wireline and perforated 8-5/8" casing in Delaware sand from 1781-1786' w/10 holes (2 SPF). Treated perforations 1781-86' w/500 gals 15% NEFE acid. Swabbed with no shows.

18. I hereby certify that the foregoing is true and correct

SIGNED *Aranta Goodlett*

TITLE Production Supervisor

DATE 4-11-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

SJS