Form 3160-4 (Nevember 1983) (formerly 9-330)

## SUBMIT IN DUPL. TE\* UNITED STATES DEPARTMENT OF THE INTE

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Form approved. Budget Bureau No. 1004-013 Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEM rtesia. NM-58145 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 1a. TYPE OF WELL: GAS WELL DRY X P&A 7. UNIT AGREEMENT NAME WELL Other RECEIVED b. TYPE OF COMPLETION: DEEP: EN NEW WELL WORK BESVR. BACK [ S. FARM OR LEASE NAME OVER Other 2. NAME OF OPERATOR Springs AEU Federal Com APR 27 '88 9. WELL NO. Yates Petroleum Corporation 3. ADDRESS OF OPERATOR 1 105 South 4th St., Artesia, NM 88210 C. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) CECK 10. FIELD AND POOL, OR WILDCAT Undesignated Bont Spanis At surface 11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA 1960' FNL & 1550' FEL At top prod. interval reported below Unit G-Lot 7, Sec. 3-T21S-R25E At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE PARISH API #30-015-25865 Eddy NM 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPI. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 1-29-88 3-2-88 Dry 3306' GR 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS ROTARY TOOLS CABLE TOOLS 20. TOTAL DEPTH. MD & TVD 21. PLUG, BACK T.D., MD & TVD DRILLED BY 10560' 0-10560' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)\* WAS DIRECTIONAL SURVEY MADE DRY No 26. TYPE ELECTRIC AND OTHER LOGS BUN 27. WAS WELL CORED CNL/LDT; DIL/SFL No 29 CASING RECORD (Report all strings set in well) DEPTH SET (MD) CEMENTING RECORD HOLE SIZE CARING SIZE WEIGHT, LB./FT. AMOUNT PULLED 20" 26" 401 Redi-Mix 13-3/8" 61# 310 17-1/2" 390 sx 8-578" 12-1/4" 1470 sx 32# 2805 7-7/8" 5-1/2" 15.5 & 17# 10560 375 sx29 LINER RECORD 30. TUBING RECORD SACKS CEMENT\* PACKER SET (MD) TOP (MD) BOTTOM (MD) SCREEN (MD) SIZE DEPTH SET (MD) BIZE 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Dry 33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) PROD'N. FOR TEST PERIOD DATE OF TEST HOURS TESTED CHOKE SIZE OIL-BBL. GAS----MCF. WATER --- BBL. GAS-OIL RATIO GAS-MCF FLOW. TUBING PRESS. CASING PRESSURE OH. --- BBL WATER---BBL. OIL GRAVITY-API (CORR.) CALCULATED
24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY SJS 35. LIST OF ATTACHMENTS Logs, Deviation Survey 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Production Supervisor 4-20-88 SIGNED L TITLE DATE