

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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MAY 09 '88

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☐ FED ☒ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Junked</u>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>P &amp; A</u>						8. Farm or Lease Name <u>PFI Amoco 19 Federal</u>	
2. Name of Operator <u>Primary Fuels, Inc.</u>						9. Well No. <u>3</u>	
3. Address of Operator <u>PO Box 569 Houston TX 77001</u>						10. Field and Pool, or Wildcat <u>Happy Valley Morrow Gas</u>	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1780</u> FEET FROM THE <u>North</u> LINE AND <u>2573</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>22S</u> RGE. <u>26E</u> NMPM						12. County <u>Eddy</u>	
15. Date Spudded <u>3/4/88</u>		16. Date T.D. Reached <u>3/10/88</u>		17. Date Compl. (Ready to Prod.) <u>P&amp;A 4/29/88</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>3384.7 GL, 3403 KB</u>	
20. Total Depth <u>2190</u>		21. Plug Back T.D. <u>-</u>		22. If Multiple Compl., How Many <u>N/A</u>		23. Intervals Drilled By <u>Rotary Tools</u> <u>0-2190</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>None</u>						25. Was Directional Survey Made <u>No</u>	
26. Type Electric and Other Logs Run <u>CBL</u>						27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
<u>13-3/8</u>		<u>48#&amp;54.50#</u>		<u>596</u>		<u>17-1/2</u>	
<u>8-5/8</u>		<u>24#</u>		<u>2190</u>		<u>12-1/4</u>	
						<u>300 sx Lite; 350 sx Prem+</u>	
						<u>SEE ATTACHED LETTER TO BLM</u>	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
<u>N/A</u>							
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
<u>N/A</u>							
31. Perforation Record (Interval, size and number) <u>N/A</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				<u>N/A</u>		<u>Part ID-2</u>	
						<u>5-13-88</u>	
						<u>P&amp;A</u>	
33. PRODUCTION							
Date First Production <u>N/A</u>		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gas - Oil Ratio	
						Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments <u>Letter dated 3/14/88 to BLM regarding cementing 8-5/8" csg; Cement Bond Log</u>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Steve Park</u>				TITLE <u>Mgr-Drilling &amp; Production</u>		DATE <u>5/4/88</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

N/A	Southeastern New Mexico		Northwestern New Mexico
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
N/A							