RECEIVET -State of New Mexico Form C-104 Submit 5 Copies
Appropriate District Office
DISTRICT I Revised 1-1-89 📙 Liergy, Minerals and Natural Resources Department See Instructions at Bottom of Pag P.O. Box 1980, Hobbs, NM 88240 JUN 14 '80 IL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D. DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 TESIA, OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-25924 J.C. Williamson Address 79702 P.O. Box 16 Midland, Texas Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well X Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Lease No. Kind of Lease Well No. Lease Name State, Federal or Fee NM-0554771 East Burton Delaware T.O.G. Federal Location "I" Feet From The South Line and 800! 1980' Feet From The Unit Letter Eddy County 20-S 29-E , NMPM, 16 Township Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Navajo Refining Company Artesia, New Mexico P.O. Drawer 159 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas X 9111 Jollyville Rd #215 Austin, Texas 78759 Delaware Natural Gas Company, Inc Unit Twp. | 20 Rge. Is gas actually connected? When? If well produces oil or liquids, give location of tanks. Sec. 04/89 16 yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v New Well | Workover Plug Back | Same Res'v Gas Well Ioil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE ID-3 16-89 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure

Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test

Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

GAS WELL

Printed Name
Jan Livingston Title Production Date 9 Telephone No. 797 OIL CONSERVATION DIVISION

JUN 1 4 1989 Date Approved

ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT

Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.