

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL SUBMIT IN TRIPLICATE
(Other instructions on reverse side)
Mesa, NM 88410

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR J.C. Williamson		8. FARM OR LEASE NAME T.O.G. Federal	
3. ADDRESS OF OPERATOR P.O. Box 16 Midland, Texas 79702		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 800' FEL		10. FIELD AND POOL, OR WILDCAT East Burton Delaware	
14. PERMIT NO. 30-015-25924		12. COUNTY OR PARISH Eddy	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3275.7' GR		18. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	Re-complete		X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Pull tbg & rods.
- (2) Cut paraffin off of tbg & rods.
- (3) Set bridge plug @ 4580±, test plug to 2000#.
- (4) Perforate Delaware sand from 4362-72', 4404-08' w/13 holes.
- (5) Acidize w/3000 gallons 7-1/2% NEFE acid.
- (6) Swab back acid residue and test well to test tank.
- (7) If required, fracture treat well with 8000 gallons gelled KCL water (30# gel) and 10,000# sand @ 2500#, 8 bpm.
- (8) Clean up frac treatment, return well to production, actual volumes used may vary slightly.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mr. Livingston

TITLE

Production

DATE

08/22/89

(This space for Federal or State office use)

PETROLEUM ENGINEER

APPROVED BY

TITLE

DATE

8-31-89

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED