Form 3160-5	-	TTO TTO	CONTR. COLORISED	1	Form approved. Budget Bureau	
(November 1983) (Formerly 9-331)	DEPARTA	UND STATES ⁰¹¹ MENT OF THE INTE	SUBMIT IN TE (Other Instruct RIOR verse aide)	long on re-	Expires August LEASE DESIGNATION	131, 1985
(101/1/19-331)		U OF LAND MANAGEM	· · · · · · · · · · · · · · · · · · ·)	NM-0554771	
(Do not use t	JNDRY NOTI	CES AND REPORTS	S ON WELLS ug back to a difference	189	3. IF INDIAN, ALLOTTE 7. UNIT AGREEMENT N	
I. OIL GAB WELL X WEL	. 🗆			- '89	I. UNIT AGESSMENT N	
WELL LA WEL 2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·	ARGE NOV		. FARM OR LEASE NA	ME
	J.C. Will:	iamson /	<u>()</u>	<u>C D.</u>	T.O.G. Fede	ral
3. ADDRESS OF OPERA		16 11 1	Texas 7970 ² ^{RTES}	A, OFFICE	. WELL NO.	
A LOCATION OF WELL	P.O. Box	16 Midland, learly and in accordance with	any State requirements.		C. FIELD AND POOL, O	DR WILDCAT
See also space 17 below.) At surface 1980' FSL & 800' FEL					East Burton Delaware 11. SPC., T., B., M., OR BLK. AND SURVEY OR AREA	
14. PERMIT NO.		15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)		2. COUNTY OR PARIS	New Mexico
30-015-2592		3275.7' GR		i	Eddy	New Mexico
16.	Check Ap	propriate Box To Indicat	e Nature of Notice, R	• •		
	NOTICE OF INTENTION TO:				QUENT REPORT OF :	
TEST WATER SHU	T-OFF I	PELL OR ALTER CASING	WATER SHUT-O	<u> </u>	REPAIRING	,
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREA Shooting or a		ALTERING (Abandon Mi	.—
NHOOT OR ACIDIZI Repair well		ABANDON®	(Other) <u>Re-</u>			<u> </u>
(Other)			(Nots: F	eport results of	multiple completion on Report and Log fo	on Well orm.)
17. DESCRIDE PROPOSE proposed work, nent to this wor	If well is direction	RATIONS (Clearly state all pert mally drilled, give subsurface	incut details, and give pe locations and measured an	rtipent dates, in d true vertical	cluding estimated da depths for all marke	te of starting any rs and gones perti-
7	w/1/2 string	w/rods, scraped p , pulled, ran back of hole. GIH w/tbg	rods, cut parai , Baker lockset	fin from	3000'. COH w/	tbg, cofile
1	nipple and o Circ hole w/	n/off tool. Set pl 150 bbls 2% KCl wa /13 holes of 0.41'	ug @ 4850', test ter. RU Penwood	plug to Wireline	1500# for 10	
08-22-89	nipple and o Circ hole w/ 4362-4408' w Acdz X zone,	n/off tool. Set pl 150 bbls 2% KCl wa	ug @ 4850', test iter. RU Penwood ' diam. Tagged BJ oles w/3000 gals	plug to Wireline @ 4573'.	1500# for 10' shot X Delawa	are Zone
08-22-89 08-24-89	nipple and o Circ hole w/ 4362-4408' w Acdz X zone, residue and Samples clea tank, 15-20%	n/off tool. Set pl 150 bbls 2% KCl wa /13 holes of 0.41' 4362-4408', 13 ho test well to test ar and all load reo average oil cut v	ug @ 4850', test ter. RU Penwood ' diam. Tagged BJ bles w/3000 gals tank. covered. 16 tota /fair gas.	: plug to Wireline ? @ 4573'. 7-1/2% NE L runs, 54	1500# for 10 shot X Delawa FE. Swab back bbls swabbea	are Zone k acid d to test
08-22-89 08-24-89 08-25-89	nipple and o Circ hole w/ 4362-4408' w Acdz X zone, residue and Samples clea tank, 15-20% Unseated pkr w/standard p	n/off tool. Set pl 150 bbls 2% KCl wa /13 holes of 0.41' 4362-4408', 13 ho test well to test ar and all load rec average oil cut w , LD 34 jts (1056. oumping set up. Set up, 1-2' 3/4 rd sub	ug @ 4850', test ter. RU Penwood diam. Tagged BF oles w/3000 gals tank. covered. 16 tota /fair gas. 54'), COH w/rest anchor w/8 poin	plug to Wireline @ 4573'. 7-1/2% NE runs, 54 of tbg, nts tensio	1500# for 10' shot X Delawa FE. Swab back bbls swabbea pkr, LD packa on, ran 2" X	are Zone k acid d to test er. GIH 16' 2-1/2
08-22-89 08-24-89 08-25-89	nipple and o Circ hole w/ 4362-4408' w Acdz X zone, residue and Samples clea tank, 15-20% Unseated pkr w/standard p downhole pum 7/8 rod subs	n/off tool. Set pl 150 bbls 2% KCl wa /13 holes of 0.41' 4362-4408', 13 ho test well to test ar and all load rec average oil cut w c, LD 34 jts (1056. Sumping set up. Set up, 1-2' 3/4 rd sub	ug @ 4850', test ter. RU Penwood diam. Tagged BJ oles w/3000 gals tank. covered. 16 tota /fair gas. 54'), COH w/rest anchor w/8 poin o, 100 3/4 rds,	plug to Wireline @ 4573'. 7-1/2% NE runs, 54 of tbg, nts tensio	1500# for 10' shot X Delawa FE. Swab back bbls swabbea pkr, LD packa on, ran 2" X	are Zone k acid d to test er. GIH 16' 2-1/2
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08-22-89 08-24-89 08-25-89	nipple and o Circ hole w/ 4362-4408' w Acdz X zone, residue and Samples clea tank, 15-20% Unseated pkr w/standard p downhole pum 7/8 rod subs	n/off tool. Set pl 150 bbls 2% KCl wa /13 holes of 0.41' 4362-4408', 13 ho test well to test ar and all load rec average oil cut w c, LD 34 jts (1056. Sumping set up. Set up, 1-2' 3/4 rd sub	ug @ 4850', test ter. RU Penwood diam. Tagged BJ oles w/3000 gals tank. covered. 16 tota /fair gas. 54'), COH w/rest anchor w/8 poin o, 100 3/4 rds,	ACCOPE	1500# for 10' shot X Delawa FE. Swab back bbls swabbe pkr, LD pack m, ran 2" X s, 1-6' 7/8 ED FCR RECO	are Zone k acid d to test er. GIH 16' 2-1/2 & 2-2'
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*See Instructions on Reverse Side