

ATTACHMENT TO FORM 3160-3 (APD)
UNION TEXAS PETROLEUM
SHELBY FEDERAL #3
EDDY COUNTY, NEW MEXICO

Eight Point Drilling Plan

I. Geologic Marker Tops

<u>Formation</u>	<u>Top</u>
Delaware	1620
Bone Spring	3850
Wolfcamp	7530
Cisco Reef	7830

II. Mineral, Water, Oil, or Gas Bearing Formations

<u>Formation</u>	<u>Top</u>	<u>Possible Content</u>	<u>Plan for Protection</u>
Capitan Reef	Above 1,620	Water	8-5/8" casing cemented to surface
Deleware	1,620'	Gas	4-1/2" casing cemented to surface
Bone Spring	3,850'	Gas	4-1/2" casing cemented to surface
Cisco	7,830'	Gas	4-1/2" casing cemented to surface

III. Specification for Pressure Control

The 11-3/4" surface pipe will have 2M WP equipment, installed while the 8-5/8" will have 3M WP equipment installed. BOP's to be tested to 500 psi prior to drilling out under surface casing and 3000 psi prior to drilling out intermediate casing. The BOP's will be tested when installed, prior to drilling out of surface and intermediate casing, and once each week. The well control equipment used will comply with API RP 53 specifications. Drawings are attached.