

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

RECEIVED
See other instructions on reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NM - 12828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shelby Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

McKittrick Hills 1/9/88

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12-12S-24E

12. COUNTY OR PARISH

Cody Eddy

13. STATE

NM

19. ELEV. CASINGHEAD

3858.5

20. TOTAL DEPTH, MD & TVD

7979' MD & TVD

21. PLUG, BACK T.D., MD & TVD

7979' TD & TVD

22. IF MULTIPLE COMPLET., HOW MANY*

23. INTERVALS DRILLED BY

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7830-7863 Cisco

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CNL, Cyberlook

27. WAS WELL CORROD

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE

13-3/8

8-5/8

4-1/2

WEIGHT, LB./FT.

48

24

11.6

DEPTH SET (MD)

400

1620

7979

HOLE SIZE

17-1/2

12-1/4

7-7/8

CEMENTING RECORD

400

300

1250

AMOUNT PULLED

None

None

None

29. LINER RECORD

SIZE

2-3/8

TOP (MD)

7730

BOTTOM (MD)

7730

SACKS CEMENT*

SCREEN (MD)

30. TUBING RECORD

SIZE

2-3/8

DEPTH SET (MD)

7730

PACKER SET (MD)

7730

31. PERFORATION RECORD (Interval, size and number)

2 JSPF, 1-11/16" 67 Holes 7830'-7863'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

7830'-7863'

AMOUNT AND KIND OF MATERIAL USED

2500 Gal. NE-FE 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION

11-19-88

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Shut-in

DATE OF TEST

11-19-88

HOURS TESTED

8

CHOKE SIZE

21/64

PROD'N. FOR TEST PERIOD

Oil—BBL. -0-

GAS—MCF. 28,706

WATER—BBL. TR

GAS-OIL RATIO -0-

FLOW. TUBING PRESS.

1600#

CASING PRESSURE

360

CALCULATED 24-HOUR RATE

Oil—BBL. ---

GAS—MCF. ---

WATER—BBL. ---

OIL GRAVITY-API (CORR.) ---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented During Test - Sold to Gas Co. of NM

TEST WITNESSED BY

Bennett-Cathey

35. LIST OF ATTACHMENTS

SAS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lue White

TITLE Regulatory Permit Coordinator

DATE 12-7-88

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Delaware	1620			MEAS. DEPTH
Bone Spring	3850			TRUE VERT. DEPTH
Wolfcamp	7530			
Cisco Reef	7830			
TD	7979			