## MERIDIAN OIL

RECEIVED

JUN 27 .94

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June 15, 1994

Mr. M. B. Williams, Supervisor Oil Conservation Division State of New Mexico P. O. Drawer DD Artesia, New Mexico 88210

Re: Shelby Federal Lease Unit K, Sec. 12, T22S, R24E Eddy County, New Mexico

Dear Mr. Williams:

Our Shelby Federal Lease sells gas to the Gas Company of New Mexico system serving that area. Meridian was notified by the Gas Company on June 13, 1994, that their line had a hole that must be repaired. We began flaring the gas-well gas at about 2300 hours (MDT) on that day. The back-pressure on the well was increased to limit the amount of gas to be flared to about 1.7 mmscf/d. The flaring should be discontinued by no later than 1700 hours (MDT) on June 15, 1994. This allows time for the Gas Company to repair and hydrotest the line and to return it to service.

Attached is Form C-129 providing the details of the flaring event. Even though that form seems to be for casinghead gas, it is the best form I found on which to report the event. The event was telephonically reported to your office the morning of July 14, 1994.

If additional information is needed, please contact me at (915) 688-6836 or Mr. Reggie Reston at (505) 748-1321.

Sincerely,

c:

Robert L. Bradshaw Sr. Environmental Rep.

Files R. E. Reston T. H. Olle B. J. Boles, Jr. BLM, Carlsbad, N.M.

<u>DISTRICT I</u> P.O.Box 1980, Hobbs, J <u>DISTRICT II</u> P.O. Drawer DD, Artes <u>DISTRICT III</u> 1000 Rio Brazos Rd, A Submit 3 Copies to Appropriate District C	ia, NM 88211-0719#ECEIVEOIL CONSERVAT P.O. Box zec, NM 87410 NN 27.'94	al Resources Department	Form C-129 Revised 4-1-91 (For Division Use Cruly)
APPLICATION EOR EXCEPTION TO NO-FLARE RULE 306 ARTESIA. (See Rule 306 and Rule 1129)			
А.	Meridian Oil Inc.   whose address is P. O. Box 51810, Mid1   hereby requests an exception to Rule 306 for	and, Texas 79710-1810	,
June 15, 94, for the following described tank battery (or LACT):   Name of Lease Shelby Federal   Name of Pool McKittrick (Upper Penn)			
	Location of Battery: Unit Letter <u>K</u> Section <u>12</u> Township <u>22S</u> Range <u>24E</u> Number of wells producing into battery <u>1</u>		
В.	Based upon oil production of <u>Gas well</u> barrels per day, the estimated * volume of gas to be flared is <u>2.975</u> MCF; Value per day.		
C.	Name and location of nearest gas gathering facility: currently connected to Gas Co. of N.M.		
D.	Distance Estimated cost of connection		
E. This exception is requested for the following reasons: <u>Maintenance necessary to</u> gas sales line. Flaring necessary from 2300 hrs on 6/13			
to 1700 hrs on 6/14.			
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVIS	
Signature Tribut Bradshaw Printed Name Robert L. Bradshaw & Title Sr. Environmental Rep. Date 6/15/94 Telephone No.915-688-6800		ByJM Title Date7-11-94	

\* Gas-Oil ratio test may be required to verify estimated gas volume.