

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

ATE*
1 re

Form approved.
Budget Bureau No. 1004-1135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-34246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PFI AMOCO 19 FEDERAL

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Undes. Delaware Oil Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 19, T22S, R26E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

AUG 19 '88

O. C. D.
ARTESIA OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Primary Fuels, Inc.

3. ADDRESS OF OPERATOR

PO Box 569 Houston TX 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

1550' FNL & 1980' FWL of Section 19

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3409.1 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run & cement casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/12/88 Spudded 12-1/4" hole.

8/14/88 Ran 16 jts 8-5/8" 24# ST&C casing to 627'. Cement w/1000 gal flochek, 250 sx thickset, 375 sx Prem w/2% CaCl₂. No returns. WOC. Ran 1". Tagged TOC @ 206'. Cement w/25 sx C w/4% CaCl₂. WOC. Tag cement @ 122'. Cement w/60 sx C w/2% CaCl₂. Circ 20 sx cement. Cut off 14" & 8-5/8", weld on 8-5/8" 3M head. Test to 500 PSI. Test blind & pipe rams, choke line & manifold to 1000 PSI - OK.

BLM WITNESS: JOSE SANCHEZ

18. I hereby certify that the foregoing is true and correct

SIGNED

Drilling Supt.

TITLE Drilling Supt.

DATE 8/16/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side