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## State of New Mexico rgy, Minerals and Natural Resources Departm

## RECEIVED

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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TO TRANSPORT CIL AND NATURAL GSS  **COOCYTE PERSONATION STATE   1300, Mid-land, 10x35   79701	TO TRANSPORT CIL AND NATURAL GSS  Well APING  Georging Resources Line. /  Well APING  Heavy Medical Models. Suite 1306. Midland, Toxos 79901  Interested for Plang Check proper had classed and provide operator.   Other (Please organic)    Compared operator general classes of provide operator.    Compared operator general classes.    Compared operator general classes.	ISTRICT III 000 Rio Brazos Rd., Azsec, NM 87-	410 BEQUEST	FOR ALLOWA	BLE AND AUTHORIZ	ATION	::::F
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Length of Test  Tubing Pressure  Casing Pressure  Water - 3bis.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D   Length of Test   3bis. Conciensate MMCF   Gravity of Condensate  Testing Method puol. 2006 27 / Tubing Pressure   Shitt-in / Casing Pressure   Shitt-in / Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE   hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my chowledge and better  Signature   Steve Hash   Operations Manage   Title    Steve Hash   Operations Manage   Title    Title   Title   Title    Titl	Length of Test  Tubing Pressure  Casing Pressure  Water - 3bis.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF-D   Length of Test   3bis. Condensate-MMCF   Gravity of Condensate  Testing Method (puor. 2006 27)   Tubing Pressure   Shid-in)   Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE   hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my chowledge and belief  Signature   Steve Hash   Operations Manager   Title    Protect Name   Title   Title    Title   Title	Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pier	np. gas iyi, zic./	
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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above as true and complete to the best of my knowledge and benef  Signature  Steve Hash Operations Manager Printed Name  915-682-9459-JANIJE Courtney  OIL CONSERVATION DIVISION  Date Approved  APR 3 1989  Original Signed By Mike Williams  Title  Title	VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above as true and complete to the best of my knowledge and benef  Signature  Steve Hash Operations Manager Printed Name  915-682-9459-JANIJE Courtney  OIL CONSERVATION DIVISION  Date Approved  APR 3 1989  Original Signed By Mike Williams  Title  Title	ACTUAL PTOOL ( COR - MICHO)	Fender of Car		<u></u>	·	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above as true and complete to the best of my knowledge and benef.  Signature  Steve Hash Operations Managest Printed Name  915-682-9459-JANI DE Courtney  OIL CONSERVATION DIVISION  Date Approved  APR 3 1989  Original Signed By Mike Williams  Title	VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above as true and complete to the best of my knowledge and benef.  Signature  Steve Hash Operations Managest Printed Name  915-682-9459-JANI DE Courtney  OIL CONSERVATION DIVISION  Date Approved  APR 3 1989  Original Signed By Mike Williams  Title		Tiping Descer	Snu-in:	Casing Pressure (Shut-n)	Choke Size	
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	Date Leephone No.		910-082-3		Litey		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.