

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED	
2. NAME OF OPERATOR Mewbourne Oil Company ✓		8. FARM OR LEASE NAME Federal "N"	
3. ADDRESS OF OPERATOR P. O. Box 7698, Tyler, Texas 75711		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL & 467' FSL		10. FIELD AND POOL, OR WILDCAT Happy Valley Morrow	
14. PERMIT NO. API #30-015-25965		15. ELEVATIONS (Show whether DF, KC, GR, etc.) 3595.4' GL	
12. COUNTY OR PARISH Eddy		13. STATE N.M.	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Production Casing <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/08/88 - Ran 11,518.68' of 5-1/2" 17# & 20#, N-80 used casing set at 11,500' KB. Western cemented with 175 sacks Pacesetter Lite "H" with 3# Gilsonite/sack + .4% LWL followed by 345 sacks of Class "H" with 1% Flolok 1 + 3# Gilsonite/sack. Plug down to FC at 11,480' at 5:42 PM 10/7/88. Had full returns during cementing. Dropped bomb and opened DV tool. Circulated 6 hours. Did not see any cement from first stage job. Cemented second stage with 500 sacks Pacesetter Lite "H" with 1/2# celloseal/sack followed by 1500 sacks Pacesetter Lite "H" followed by 100 sacks Class "H" neet. Plug down to DV tool at 9282' at 1:35 AM. DV tool closed and held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED Engr. Oprns. Secretary DATE 10/12/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 31 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO