

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Approved August 31, 1985

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other ☐
2. NAME OF OPERATOR Mewbourne Oil Company						DEC 29 '88	
3. ADDRESS OF OPERATOR P. O. Box 7698, Tyler, Texas 75711						O. C. D.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 660' FWL & 467' FSL At top prod. interval reported below At total depth Same						ARTESIA, OFFICE	
14. PERMIT NO. API #30-015-25965						DATE ISSUED	
15. DATE SPUDDED 9/04/88	16. DATE T.D. REACHED 10/05/88	17. DATE COMPL. (Ready to prod.) 10/26/88	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB 3611', DF 3609', GL 3595'		19. ELEV. CASINGHEAD 4		
20. TOTAL DEPTH, MD & TVD 11,500'	21. PLUG, BACK T.D., MD & TVD 11,478'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9780-9808' - Canyon					25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN SDL-DSN, DLL-MG					27. WAS WELL CORED No		
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
13-3/8"	54.5#	450'	17-1/2"	650 sx Class "C" circ'd			
9-5/8"	36#	2,590'	12-1/4"	600 sx Cl C, 1000 Pacesetter			
5-1/2"	17# & 20#	11,500'	8-3/4"	175 sx Pacesetter lite + 345 sx Cl H + 2100 sxs Pacesetter lite II.			
30. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	9709'	9709'
31. PERFORATION RECORD (Interval, size and number) 9780-9808'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				9780-9808'			
				AMOUNT AND KIND OF MATERIAL USED			
				3000 gals 15% NE-FE acid + 2000 SCF of N ₂ /bbl			
33. PRODUCTION							
DATE FIRST PRODUCTION 10/29/88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 10/31/88	HOURS TESTED 24	CHOKE SIZE 38/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 3	GAS—MCF. 820	WATER—BBL. 38	GAS-OIL RATIO 273,333:1
FLOW. TUBING PRESS. 250#	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 67°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in Waiting on Pipeline Connection						TEST WITNESSED BY Bill Pierce	
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>Rayla Thompson</i>				TITLE Engr. Oprns. Secretary		DATE 11/21/88	

*(See Instructions and Spaces for Additional Data on Reverse Side).

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Canyon Reef	9772'	9818'	Limestone	Delaware Sand	2,296'	
Morrow Clastics	10950'	10959'	Sandstone	3rd Bone Springs	7,970'	
				Wolfcamp	8,450'	
				Cisco	9,010'	
				Canyon	9,490'	
				Strawn	9,900'	
				Atoka	10,178'	
				Morrow	10,505'	
				Morrow Clastics	10,904'	
				Barnett	11,324'	
DST #1						
Canyon Reef	9764'	9825'	IHP 4654#, IFP 30 min. 548-1091#, ISIP 60 min. 1372#, FFP 60 min. 1209-1341#, FSIP 120 min. 1343#. FHP 4654#. Recovered 3035' of slightly gas-cut fluid. Sample chamber 50 psi. .17 cu.ft. gas. 1500 cc's fluid.			