

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drill DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

also

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-71752
2. Name of Operator Mewbourne Oil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FWL & 467' FSL Sec. 6-T22S-R26E	8. Well Name and No. Federal "N" #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Hackberry Hills Canyon
	11. County or Parish, State Eddy Co., N.M.

FEB 15 1994

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Squeeze existing Canyon perms. (9780' - 9808') with Class "H" cement.
Drill out and test to 2500#
Perforate Morrow Clastics 11,008'-11,015', 11,070'-11,075', 11,122'-11,126', 11,134'-11,139',
11,150'-11,156', 11,291'-11,296', 11,333'-11,335', 11,337'-11,339', 11,391'-11,395'
Stimulate as necessary and test.
Set retrievable plug at - 10,900'.
Perforate Atoka 10,262'-10,274'.
Stimulate as necessary and test.
Pull retrievable plug to commingle Morrow and Atoka.
Test and produce well.

14. I hereby certify that the foregoing is true and correct

Signed Ernest W. Johnson Title Engineer Date 01/13/94

(This space for Federal or State office use)

Approved by Shannon J. Shaw Title PETROLEUM ENGINEER Date 2/10/94

Conditions of approval, if any