

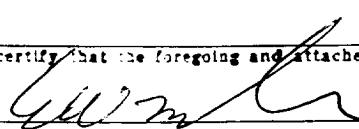
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

NM OIL CONS COMMISSION
Drawer DDArtesia FORM APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	Other ☐													
2. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☒	Other ☐										
2. NAME OF OPERATOR Mewbourne Oil Company																	
3. ADDRESS AND TELEPHONE NO. P.O. Box 5270 Hobbs, New Mexico 88241																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FWL & 467' FSL At top prod. interval reported below Same At total depth Same																	
14. PERMIT NO. ---				DATE ISSUED ---													
15. DATE SPUDDED Recompletion ---		16. DATE T.D. REACHED ---		17. DATE COMPL. (Ready to prod.) 2/03/94		18. ELEVATIONS (OF, RKB, BT, GE, ETC.)* 3595.4' GR											
19. ELEV. CASINGHEAD 3595.4'		20. TOTAL DEPTH, MD & TVD 11,500'		21. PLUG BACK T.D., MD & TVD 10,915'		22. IF MULTIPLE COMPL., HOW MANY* ---											
23. INTERVALS DRILLED BY ---		24. PRODUCTION INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,264' - 10,272' Canyon		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN -----											
27. WAS WELL CORED -----		28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED							
13-3/8"		64#/Ft.		450'		17-1/2"		Circulate		-----							
9-5/8"		36#/Ft.		2590'		12-1/4"		Circulate		-----							
5-1/2"		17 & 20#/Ft.		11500'		7-7/8"		4320'		-----							
29. LINER RECORD						30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										2-7/8"		10,142		10,142			
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
9780'-9808'		2 SPF		56 holes		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED									
11088'-11395'		1 SPF		47 holes		9780'-9808'		Squeeze w/160 sx. Class "H"									
10264'-10272'		4 SPF		33 holes		11,088'-11,395'		Acidize w/3000 gal. 7 1/2% HCL									
								Set CIBP at 10,950'									
						10,264'-10,272'		Acidize w/1500 gal. 15% HCL									
33. PRODUCTION																	
DATE FIRST PRODUCTION 02/03/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing									
DATE OF TEST 2/22/94		HOURS TESTED 24		CHOKE SIZE 14/64		PROD'N. FOR TEST PERIOD ---		OIL—BSL. 2		GAS—MCF. 256		WATER—BSL. 0		GAS-OIL RATIO 128 MCFL			
FLOW, TUBING PRESS. 350		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE ---		OIL—BSL. 2		GAS—MCF. 256		WATER—BSL. 0		OIL GRAVITY-API (CORR.) 51.0					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold												TEST WITNESSED BY Erick W. Nelson					
35. LIST OF ATTACHMENTS None												36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 						TITLE Engineer						DATE 3/18/94					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See Original Form 3160-4

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH