

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
(Other Instru-
verse side)

LICATE-
is on re-

Form approved
Budget Bureau No. 1004-01
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 55125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NOTICES AND REPORTS ON WELLS

For use in connection with applications for permits to drill or to deepen or plug back to a different reservoir.
or APPLICATION FOR PERMIT (for each proposal)

DEC 7 2 40 PM '88

CARLSBAD, NEW MEXICO
AREA HEADQUARTERS

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
AT SURFACE

Surface Location: 330' FSL & 1650' FWL, Sec. 12-T20S-R29E

Proposed Location Zone: 660' FNL & 660' FWL, Sec. 13-20S-29E

14. PERMIT NO.

API #30-015-25978

15. ELEVATIONS (Show whether DF, NT, GR, etc.)

3321.1' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eland AFC Federal Com

9. WELL NO.

1

10. FIELD OR FOOT OR WILDCAT

Unders. Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit N, Sec. 13-T20S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Set production casing ☒

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 11297'. Reached TD 11-28-88.

Ran 266 joints 5-1/2" casing as follows: 14 joints 5-1/2" 20# N-80 LT&C; 247 joints 5-1/2" 17# N-80 LT&C and 5 joints 5-1/2" 20# N-80 LT&C (total 11311') casing set at 11297'. Regular guide shoe set 11297' float collar set 11252' and 30' marker joint set 10698.46-10728.46'. Cemented w/750 gals WMW-1 and 750 gals Sure Bond. Tailed in w/350 sx Class "H" + 1% FloLok-1 (yield 1.18, weight 15.6). PD 2:30 PM 12-1-88. Bumped plug to 2500 psi for 3 minutes, released pressure, float and casing held okay. Set slips, jet pits and cleaned cellar. Rig released 2:00 AM 12-2-88.

RECEIVED

JAN 05 '89

O. C. D.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Production Supervisor

DATE 12-6-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 29 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO