

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th Street, Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FSL & 1650' FWL, Sec. 12-T20S-R29E

At top prod. interval reported below 675' FNL & 556' FWL, Sec. 13-T20S-R29E

At total depth 736' FNL & 526' FWL, Sec. 13-T20S-R29E

14. PERMIT NO. DATE ISSUED

API #30-015-25978

5. LEASE DESIGNATION AND SERIAL NO.

NM-55125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eland AFC Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat
Under Strawn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit N/2

Sec. 12-T20S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

9-29-88

16. DATE T.D. REACHED

11-28-88

17. DATE COMPL. (Ready to prod.)

12-10-88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3321.1' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD-11297'

TVD-11067'

21. PLUG, BACK T.D., MD & TVD

11219'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11065-11078' Strawn

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		39'	24"	Redi-Mix	
13-3/8"	48#	333'	17 1/2"	550 SX	
9-5/8"	36#	3258'	12 1/2"	1750 SX	
5-1/2"	20 & 17#	11297'	7-7/8"	350 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10800'	10800'

31. PERFORATION RECORD (Interval, size and number)

11065-11078' w/14 .42" HOLES (1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11065-11078'	Natural

33.* PRODUCTION

DATE FIRST PRODUCTION 12-10-88 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SIWOPLC

DATE OF TEST 12-10-88 HOURS TESTED 4 hrs CHOKE SIZE 3/8" PROD'N. FOR TEST PERIOD — OIL—BBL. — GAS—MCF. 708 WATER—BBL. — GAS-OIL RATIO —

FLOW. TUBING PRESS. 1260 psi CASING PRESSURE Pkr CALCULATED 24-HOUR RATE — OIL—BBL. — GAS—MCF. 4250 WATER—BBL. — OIL GRAVITY-API (CORR.) —

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Will be sold

TEST WITNESSED BY

Don Mayberry

35. LIST OF ATTACHMENTS

Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available reports

SIGNED [Signature]

TITLE Production Supervisor

DATE 12-20-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, NEW MEXICO