			· · ·	CISF	
ubmit 5 Copies ppropriate District Office		of New Mexico Natural Resources Departmer	RECEIVED	Form C-104 Revised 1-1-89	
O. Box 1980, Hobbe, NM 88240 ISTRICT II O. Drawer DD, Artexia, NM 8821(	OIL CONSER	VATION DIVISION D. Box 2038	May 24 '90	See Instructions at Bottom of Pag	
STRICT III	Santa Fe, New	/ Mexico 87504-2088	с). <b>С. Р.</b>		
O Rio Brazos Rd., Aztec, NM 874	REQUEST FOR ALLOV				
YATES PETROLEUM		OIL AND NATURAL GAS	Well API No.		
dress	Y		30-015-25	978	
LUS South 4th St ason(s) for Filing (Check proper bo	t., Artesia, New Mexico	88210 Other (Please explain	۱		
w Well	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Effective Yates Petro	5-23-90 - Split leum Corp.	Connection	
hange of operator give name address of previous operator		<u>Phillips Pe</u>	troleum Co.		
DESCRIPTION OF WEI	LL AND LEASE				
Eland AFC Fede	Well No. Pool Name, Inc	Burton Flat Strawn	Kind of Lease State, Federal of Fee	Lease No. NM-55125	
ation	330' FSL (Surfa	ace Location) 1650		NM-55125	
Unit Letter <u>N</u> 12		North Line and 526 DE (Surface)	Feet From The	VestU	
• • •		9E (Surface) 9E (Prod)NMFM,		ldy County	
DESIGNATION OF TR	ANSPORTER OF OIL AND NAT			County	
ne of Authonized Transporter of Or avajo Refining Co.	or Condensate	Address live address to which	approved copy of this form	is to be sent)	
ates Petroleum Cor		PO Box 159, Arte	sia, NM 88210		
hillips Petroleum ell produces oit or liquids,		105 1091h 4th SU 10 Boz 5050, Bart	tlesville, OK	4005	
ocation of tanks.	Unit Sec. Twp. R N 12 205 291	ge. Is gas actually connected?	When? YPC- 1-1	LO-89	
production is commingled with the COMPLETION DATA	hat from any other lease or pool, give comm	ingling order number:		s 5-23-90	
	Oit Well Gas Well	New We!! Workover	Demon Dive Device In		
Designate Type of Completion	Date Compl. Ready to Prod.		Deepen   Plug Back  San	ne Res'v Diff Res'i	
•		Total Depth	P.B.T.D.		
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Fay	Tubing Depth		
rations			Depth Casing Sh	0 <b>.</b>	
	TUDING CASING AN				
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACI	SACKS CEMENT	
				TO-3	
				-90	
EST DATA AND DECU	EST FOR ALLOWABLE		Hdo	GT:PP	
WELL (Test must be after	recovery of total volume of load oil and mu	use be equal to or exceed top allownth	le for this denth on he for t	11.74 haven	
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gar lýt, etc.)		
h of Tes	Tubing Pressure	Casing Pressure	Pressure Choke Size		
I Prod. During Test	Oil - Bbls.	Water - Jobly			
			Gae- MCF	_	
S WELL I Prod. Test - MCF/D					
	Length of Test	Bbls, Constendate/Mfl/CF	Gravity of Conder	unate	
Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Mut-in)	Chuke Size		
OPERATOR CERTIFY	CATE OF COMPLIANCE				
ereby certify that the rules and regr	ulations of the Oil Concernation	OIL CONSE	ERVATION DIV	<b>ISION</b>	
livision have been complied with and that the information given above true and complete to the best of my knowledge and belief.					
Michelles		Date Approved _	MAY 3 1 19	190	
nature		By	ORIGINAL SIGNED BY		
tichelle Taylor, Pro	Dduction Clerk		MIKE WILLIAMS		
5-23-90	505/748-1471	Title	SUPERVISOR, DIS	TRICT II	
	Telephone No.	11 6-	<ul> <li>A second complete sec second complete second com</li></ul>		

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This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
> Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed qualter.