

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1004-  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

NM-05612-A

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Indian Basin "A"

WELL NO.

FIELD AND POOL OR UPPER  
Indian Basin Penn

SEC. T. R. M. OR BLM. AND  
SURVEY OR AREA

Sec. 22

T-21-S. R-23-E

COUNTY OR PARISH, STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Marathon Oil Company

ADDRESS OF OPERATOR

P. O. Box 552 Midland, Texas 79702

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface

1650' FSL & 1650' FWL

PERMIT NO.

30-015-26011

ELEVATIONS (Show whether OF, RT, GR, etc.)

3880' GL

RECEIVED

JAN 05 '89

O. C. D.

ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Drilling Operations

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was spudded @ 0800 hrs 11/9/88. Drld 17 1/2" hole to 250'. Set 13 3/8", 48#, H-40, ST&C csg @ 250'. Cmt'd w/275 sx Class "C" + 2% CaCl<sub>2</sub>, circ'd 90 sx to pit. CIP @ 0040 hrs 11/11/88. WOC 4 hrs. Welded on csghead & NU BOP's. Tested blind rams, choke manifold, kelly cock & safety valve to 3000 psi. Tested Hydril to 1500 psi, csg to 1000 psi.

Drld ahead w/11" bit to 2003'. Ran 47 jts 8 5/8", 24#, K-55, ST&C csg to 2003'. Cmt'd w/685 sx Class "C" + 10#/sx salt + 1/4# CelloFlake, tailed in w/200 sx Class "C" + 2% CaCl<sub>2</sub>. Circ'd 120 sx to pit. CIP @ 0453 hrs 11/15/88. NU 11" 5M BOP's. Tested blind/pipe rams, safety valves & kelly cocks to 3000 psi. Tested Hydril to 1500 psi, tested csg to 1000 psi. Total WOC time 20 1/2 hrs.

Resumed drlg w/7 7/8" bit. RU H<sub>2</sub>S equip @ 3500'. Cored 7280' - 7372'.

Drld to 7800' & logged well. Ran 182 jts 5 1/2", 15.5#, K-55, LT&C csg to 7800' w/stage tool @ 6808'. Cmt'd 1st stage w/225 sx Class "H" + 3% KCl + 1/4# CelloFlake, shifted stage tool & circ'd 6 hrs. Circ'd 50 sx to pit. Cmt'd 2nd stage w/970 sx Class "H" PozMix + 5#/sx salt + 1/4#/sx CelloFlake, tailed in w/100 sx Class "H" + .2% gel. CIP @ 0640 hrs 12/2/88, circ'd 269 sx to pit. Set slips & released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Drilling Supt.

DATE

12/7/88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 3 1989

\*See Instructions on Reverse Side

SJS  
CARLSBAD, NEW MEXICO