

November 1983,
Formerly 9-331.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU LAND MANAGEMENT

SUBMIT IN TRIPLICATE.
(Other instructions on re-
verse side.)

Budget Date: N
Expires August 1, 1985
LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

NM-05612-A

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Indian Basin "A"

WELL NO.

FIELD AND POOL OR WILDCAT

Indian Basin (Upper Penn
SEC. T, S, M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T21S, R23E

COUNTY OR PARISH STATE

Eddy NM

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Marathon Oil Company

ADDRESS OF OPERATOR

P. O. Box 552, Midland, Texas 79702

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

Unit Letter K
1650' FSL & 1650' FWL

PERMIT NO

30-015-26011

ELEVATIONS (Show whether DF, RT, CR, etc.)
3880' GL

RECEIVED

MAR 14 '89

O. C. D.

ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Marathon Oil Company initiated remedial operations to acidize the Upper Penn formation
on 2-15-89. Following is the procedure:

1. Test Safety anchors.
2. Install H₂S Safety equipment.
3. MIRU pulling unit.
4. RU acidizers.
5. Killed well w/2% KCl water. Press'd. to 600 psig. Held OK.
6. N D Wellhead. NU BOP's. POOH w/prod. packer. RIH w/pkr. on 2 3/8" tbg.
7. Acidized Upper Penn f/7319'-78' w/5200 gals. 15% HCl acid using 105 balls for Divert.
Displaced w/2% KCl water.
8. RD acidizers.
9. POOH w/trtg. packer. RIH w/prod. pkr on 2 3/8" tbg & set @ 7195'.
10. ND BOP's. NU wellhead.
11. Swab well in.
12. RD pulling unit.
13. Placed well on test.

I hereby certify that the foregoing is true and correct

SIGNED

J. R. Jenkins

TITLE Hobbs Production Supt.

DATE 3-2-89

(This space for Federal or State use only)

APPROVED BY

DAVID E. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

CASPER, NEW MEXICO *See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.