

November 1989  
Formerly 9-351

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

Budget Form N-104-000  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NM-05612-A
2. NAME OF OPERATOR Marathon Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, Texas 79702	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter K 1650' FSL & 1650' FWL	8. FARM OR LEASE NAME Indian Basin "A"
14. PERMIT NO 30-105-26011	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3880' GR	10. FIELD AND POOL OR WILDCAT Indian Basin (Upper Penn)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T21S, R23E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) and change out tubing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Marathon Oil Company proposes to move on the above well on December 4, 1989 to replace the existing 2 3/8" tubing with 2 7/8" tubing and reperforate and acidize the Upper Penn formation. Following is the proposed procedure:

1. Test safety anchors.
2. Install H<sub>2</sub>S safety equipment.
3. MIRU PU.
4. ND wellhead & NU BOP's.
5. POOH, laying down 2 3/8" J-55 tubing.
6. Reperforate Upper Penn w/4 JSPF from 7319'-24', 34'-38', 52'-61', & 72'-78'.
7. PU & RIH w/2 7/8" J-55 tubing & packer.
8. Acidize w/2000 gals 15% acid.
9. Release pkr, knock ball sealers off perforation, and reset pkr at 7195'.
10. ND BOP's & NU wellhead.
11. Swab well in & turn to production.
12. RD PU.

RECEIVED

If you have any questions, please feel free to call me at (915) 682-1626.

DEC 26 '89

O. C. D.  
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Jenkins TITLE Hobbs Production Sup't. DATE 11-22-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE PEER REVIEW ENGINEER DATE 11.27.89

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.