

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/687-8449

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "K", 1650' FSL, 1650' FWL
SECTION 22, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-05612-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

INDIAN BASIN "A" #2

9. API Well No.

30-015-526011

10. Field and Pool, or exploratory Area

INDIAN BASIN UPPER PENN

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add pay, conv. to co-prod
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Installed back pressure valve. ND wellhead & NU BOP & tested. Removed BPV. Released packer. Dropped standing valve & tested tubing to 1000 psi. Pulled standing valve. Pulled tubing. Ran 4-3/4" bit with six 3-1/2 dcs with tubing and tagged 7418'. Pumped 500 gals. temblok. Unable to circulate. Pulled tubing w/dcs & bit. Ran sandline bailer & knocked out EZ cmt retainer @ 7419'. TIH w/4-3/4 bit w/dcs and tubing and tagged 7500'. Drilled cement from 7500' to 7520'. Drilled out CIBP 7520'-7523'. TIH drilling cement 7593'-7608'. Drilled CIBP 7608'-7611'. Ran tubing to 7713' and circulated hole clean. Perfed Upper Penn w/2 JPSF. 120 degree phasing from 7404'-7416', 7440'-7458', 7470'-7498', 7510'-7526', 7536'-7544'. Ran PPI packer tool & set @ 7692'. Spotted 500 gals. 28% HCl acid to PPI packer. Set PPI packer @ 7644' & treated perms 7644'-7312' in 4' increments w/125 gals 15% NEFE acid per foot for a total of 17,375 gals. Swabbed back load. POOH w/treating equipment. RIH w/production equipment.

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed

Garry Gourley

Title Engineer Technician

Date 11/21/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

OFFICE OF THE
ROSWELL OFFICE

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