Form 3160-5
(November 1983)
(Formerly 9-331)

# UNITED STATES
# DEPARTMENT OF THE INTERIOR
## BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: LC-064490

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

RECEIVED

8. FARM OR LEASE NAME: Lee K Federal

3. ADDRESS OF OPERATOR: P.O. Box 670, Hobbs, New Mexico 88240

AUG 01 '89

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

O. C. D.
ARTESIA, OFFICE

10. FIELD AND POOL, OR WILDCAT: Undsg. Happy Valley

1780' FSL and 2080' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.21,T22S,R26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3345.9

12. COUNTY OR PARISH: Eddy

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| TEST WATER SHUT-OFF | ☐ | PULL OR ALTER CASING | ☐ | WATER SHUT-OFF | ☐ | REPAIRING WELL | ☐ |
| FRACTURE TREAT | ☐ | MULTIPLE COMPLETE | ☐ | FRACTURE TREATMENT | ☐ | ALTERING CASING | ☐ |
| SHOOT OR ACIDIZE | ☐ | ABANDON* | ☐ | SHOOTING OR ACIDIZING | ☐ | ABANDONMENT* | ☐ |
| REPAIR WELL | ☐ | CHANGE PLANS | ☐ | (Other) run csg. | | | XX |
| (Other) | | | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-16-89

Run 275 jts of 5 1/2", 17#, L-80 & K-55, LT&C casing to 11,810'. FS at 11,808'. FC at 11,722'. Ran 13 centralizers and 55 turbolizers.

Cmt 1st stage: Mix and pump 100sx and tail w/550sx Cl C. Plug down at 0335 hrs. Drop bomb, open DV tool, circulate between stages, circulate 80sx lead slurry f/1st stage to surface.

Cmt 2nd stage: Mix & pump lead of 1300sx Cl C, tail w/150sx C, close DV tool, no cement circulated to surf. Est TOC at 2100'FS. Rig released at 1930 hrs 7/17/89.

SJS

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AUG 01 1989
O. C. D.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED L.L. Elmore TITLE Technical Assistant DATE 7-18-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: