

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
Artesia, NM FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on reverse side)

5. CASE DESIGNATION AND SERIAL NO.

LC-064490

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lee K Federal 1

9. API WELL NO.

30-015-26014

10. FIELD AND POOL, OR WILLBEAT

S. Hagan Valley Artesia
Undersaturated

11. SEC. T. R. N., OR BLOCK AND SURVEY OR AREA

Sec. 21, T-22S, R-26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUNDED

5/29/89

16. DATE T.D. REACHED

7/16/89

17. DATE COMPL. (Ready to prod.)

7/22/94

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

3345.9 GL

19. SLEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,810

21. PLUG. BACK T.D., MD & TVD

11390'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Atoka 10574-80'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	427	17 1/2	1150 sxs Class "C"	
9 5/8	40	2758	12 1/2	1290 sxs Class "C"	
5 1/2	17	11810	7 7/8	2100 sxs Class "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	10484	10484

31. PERFORATION RECORD (Interval, size and number)

10574-11580'

4 spf

J. Lane

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	No Treatment

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/1/94	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/1/94	24			0	250	0	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
500#	0		0	250	0	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marc Whi

TITLE

President

DATE

8/8/94

*(See Instructions and Spaces for Additional Data on Reverse Side)