

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
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Form approved
Budget Bureau No. 100-0111
Expires August 31, 1989

5. LEASE DESIGNATION AND SERIAL NO.

NM 15881

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Slinkard UR Federal Com

9. WELL NO.

3

10. FIELD AND POOL, FRACTIONAL

Undesignated Morrow

11. SEC., T., B., M., OR BLK. AND
SURVEY OR AREA

Unit L, Sec. 12-T20S-R29E

12. COUNTY OR PARISH

Eddy

NM

1. TYPE OF WELL
WELL ☐ OTHER ☒

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FSL & 990' FWL

14. PERMIT NO.

API #30-015-26038

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3315.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Surface Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

2-6-89. Ran 8 joints 13-3/8" 54.5# J-55 ST&C casing set 338'. Regular guide shoe set 338', insert float set 298'. Cemented w/100 sx Class "C" with 12% Thixad, 10#/sx Gilsonite + 2% CaCl2 (yield 1.50, weight 1.48). Tailed in w/200 sx Class "C" + 2% CaCl2 (yield 1.32, weight 14.8). PD 1:15 PM 2-6-89. Bumped plug to 400 psi, released pressure, float did not hold. Shut in for 2 hrs. Cement did not circulate. WOC 6 hrs. Ran temperature and found top at 100'. WOC. Ran 1" as follows: Ran 1" to 112'. Spot 35 sx C1 C + 4% CaCl2. PD 9:45 AM 2-9-89. WOC 3/4 hr. Ran 1". Tag at 112'. Spot 50 sx C1 C + 4% CaCl2. PD 10:45 AM 2-9-89. WOC 1 hr. Ran 1". Tag at 112'. Spot 25 sx C1 C + 4% CaCl2. PD 12:05 PM 2-9-89. WOC 1 hr. Ran 1". Tag at 112'. Spot 25 sx C1 C + 2% CaCl2. PD 1:15 PM 2-9-89. WOC 1 hr. Ran 1". Tag at 112'. Spot 25 sx C1 C + 6% CaCl2. PD 2:15 PM 2-9-89. WOC 1/2 hr. Ran 1". Tag at 112'. Spot 25 sx C1 C + 6% CaCl2. PD 2:45 PM 2-9-89. WOC 3/4 hr. Ran 1". Tag at 108'. Spot 30 sx C1 C + 6% CaCl2. PD 3:20 PM 2-9-89. WOC 3/4 hr. Ran 1". Tag at 108'. Spot 35 sx C1 C + 4% CaCl2. PD 4:30 PM 2-9-89. WOC 3/4 hr. Ran 1". Tag at 85'. Spot 100 sx C1 C + 2% CaCl2. PD 5:20 PM 2-9-89. Circulated 10 sx to pit.

Drilled out 9:00 AM 2-15-89. WOC 9 days. Bailer test for 1 hour. Hole was dry. Reduced hole to 12-1/4". Resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 2-22-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

CARLSBAD, NEW MEXICO See Instructions on Reverse Side