

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI

ATE-

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 15881

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NOTICE AND REPORTS ON WELLS

(This form is to be used for proposals to drill, re-drill, deepen or plug back to a different reservoir.
See APPLICATION FOR PERMIT for such proposals.)

MAR 8 11 40 AM '89

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Slinkard UR Federal Com

9. WELL NO.

3

10. FIELD AND POOL

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit L, Sec. 12-T20S-R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal requirements.
See also space 17 below.)

At surface

1980' FSL & 990' FWL

O. C. D.
ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

API #30-015-26038

3315.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Intermediate casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled with cable tool 440'. Moved in rotary rig and resumed drilling 12-1/4" hole 2:15 PM 2-27-89. Lost circulation 1820-25'. Spot LCM pill, regained 100% returns. Reached TD to run casing 5:00 AM 3-4-89. Ran 78 jts 8-5/8" 32# J-55 ST&C casing, set 3335'. Texas Pattern Notched guide shoe set 3335', float collar set 3287'. DV tool set 1723'. Cemented in two stages as follows: Stage I - 400 sx Pacesetter Lite "C" with 10% Salt and 10#/sx Gilsonite (yield 2.03, weight, 12.67). Tailed in w/200 sx Class "C" with 2% CaCl (yield 1.32, weight 14.8). PD 11:00 PM 3-4-89. Bumped plug to 1600 psi, released pressure and float held okay. Opened DV tool with 800 psi and circulated out 69 sx. WOC 6 hrs. Stage II - 360 sx Pacesetter Lite "C" with 10% Salt (yield 2.03, weight 12.67). Tailed in w/200 sx Class "C" + 2% CaCl (yield 1.32, weight 14.8). Cement did not circulate. Had 500 psi diff on casing. PD 6:00 AM 3-5-89. WOC 6 hrs. Ran Temperature Survey and found top of cement 1200'. Ran 1". Tagged cement 629'. Spot 400 sx Class "C". PD 4:25 PM 3-5-89. Circulated 10 sacks. WOC. Note: Witnessed by Jose A. Sanchez, BLM.

Drilled out 1:45 PM 3-6-89. WOC 38 hrs and 45 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 3-7-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

CARLSBAD, NEW MEXICO See Instructions on Reverse Side