

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 990' FWL of Section 12-T20S-R29E (Unit 2, SL 1980)

5. Lease Designation and Serial No.

NM-15881

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Slinkard UR Federal Com #3

9. API Well No.

30-015-26038

10. Field and Pool, or Exploratory Area

Burton Flat Morrow, East

11. County or Parish, State

Eddy Co., NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing

☒ Other Squeeze holes in casing  
perforate & acidize

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-5-98 - TIH with Uni V packer to 8524' and set packer. Top of cement at 8440'. Pumped down tubing. Pressure tested to 1500 psi from 8524-11715'. Isolated hole in casing between 6815-7260'. Above 6815', casing tested to 1500 psi. Set packer at 6785'. Pumped down tubing with 15 bbls and circulated out 8-5/8" X 5-1/2" at 3 BPM at 600 psi. Released packer. TOOH. Shut well in.

11-6-98 - Rigged up wireline. TIH with 5-1/2" bolt cement retainer and set retainer at 6750'. TOOH with wireline. TIH with stinger on 2-7/8" N-80 tubing. Sting into retainer. Tested tubing to 3000 psi. Pressured annulus to 500#. Break circulation thru 8-5/8" X 5-1/2" at 3-1/2 BPM at 650 psi. Pumped 10 bbls spacer, 10 bbls mud flush, 10 bbls spacer and 325 sacks Halliburton Lite with 1/4# celloseal (yield 1.93, weight 12.5) and 200 sacks "H" Neat (yield 1.18, weight 15.6). Displaced with 36 bbls. Shut 8-5/8" X 5-1/2". Squeezed 2.5 bbls (400 psi). Sting out of retainer. Reversed out tubing. TOOH. Shut well in.

11-7-9-98 - WOC.

11-10-98 - Rigged up reverse equipment. TIH with bit, drill collars and tubing. Drilled out cement retainer at 6750'. Drilled out cement to 6984'. Circulated clean. Tested to 1300 psi. Shut down.

11-11-98 - Resumed drilling cement and fell out of cement at 7130'. Tested casing to 1300 psi for 5 minutes. TOOH and laid down collars. TIH with bit & scraper to 10900'.

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed Rustie Kline Title Operations Technician Date Nov. 18, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

YATES PETROLEUM CORPORATION  
Slinkard UR Federal Com #3  
Section 12-T20S-R29E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

Displaced hole with 2% KCL. TOOH. Shut well in.

11-12-98 - Rigged up wireline. TIH with 4" Select Fire guns and perforated 10727-10866' w/22 .42" holes (Strawn). TOOH with guns and rigged down wireline. TIH with packer and RBP. Straddled perforations 10848-10866' and acidized with 200 gallons 15% iron control HCL acid. Perforations communicated up. Moved packer. Straddled perforations 10806-10866' and acidized with 300 gallons 15% iron control HCL acid. Perforations communicated up. Straddled all perforations 10727-10866' and acidized with 2500 gallons 15% iron control HCL acid and ball sealers. Released packer and ran down thru perforations to knock balls off. Flushed tubing. Nippled down BOP and nipped up tree. Set packer at 10695'. Loaded annulus with 52 bbls. Tested to 500#. Swabbed. Shut well in.

11-13-98 - Pumped 50 bbls 2% down casing - did not load. Released packer. Nippled down BOP. TOOH with tubing to 5600' and set packer. Pumped 92 bbls down annulus. Pressured up to 500 psi. Shut down. Tested packer mandrel to 3000 psi, OK. Shut well in.

11-14-98 - TIH with 10K Uni V packer hydrotesting tubing to 5000 psi above slips. Found 1 bad joint 8900' from surface. Set packer at 10670'. Loaded annulus with 88 bbls. Tested to 1000 psi. Swabbed. Shut well in.

11-15-16-98 - Bled well down. Swabbed. Shut well in.

11-17-98 - Bled well down. Swabbed. Shut well in.

11-18-98 - Bled well down. Swabbed. Released well to production.

  
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Rusty Klein

Operations Technician  
November 19, 1998